

DUPLICATE

SUBMIT IN 7 ICATE\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42 R1425.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Exxon Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 1600

Midland, Texas 79702

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1678' FSL &amp; 2507' FWL of Section

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3.0 miles North of Fort Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1678' to unit line

## 16. NO. OF ACRES IN LEASE

425.28

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

640 more or less

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

13,100'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground

5180'

## 22. APPROX. DATE WORK WILL START\*

July 13, 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2600'	965 cu. ft.
8-3/4"	7"	23 & 26#	9900'	885 cu. ft.
6-1/8"	4-1/2"	15.10#	13,100'	320 cu. ft.

The proposed unit will consist of 640 acres more or less and will be all of Section 2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Michael Kripling*

TITLE

Unit Head

DATE March 26, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(Orig. Sgd.) R. A. Henricks

TITLE

FOR

E. W. GUYNN  
DISTRICT ENGINEER

DATE

5-7-81

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY*State Oil & Gas Commission*FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation  
Project Type Oil Well - Wildcat  
Project Location 1678' FSL 2507' FWL Section 2, T. 2S, R. 1E.  
Well No. Ute Tribal Unit B #1 Lease No. 14-20-H62-2893  
Date Project Submitted March 30, 1981

FIELD INSPECTION

Date April 15, 1981

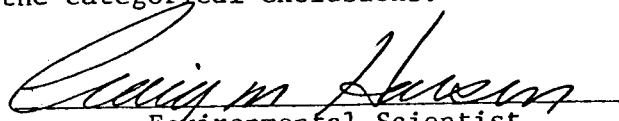
Field Inspection  
Participants

Craig Hansen	USGS, Vernal
Lynn Hall	BIA, Ft. Duchesne
Ray Springwater	BIA, Ft. Duchesne
Mark Bolton	Exxon Corporation
Dennis Heller	Exxon Corporation
Leroy Shing	Ute Tribe Executive Director
John Fausett	Land Owner

Related Environmental Documents: \_\_\_\_\_

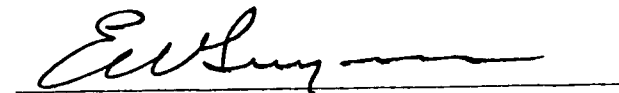
I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 16, 1981  
Date Prepared

  
Environmental Scientist

I concur

4/30/81  
Date

  
District Supervisor

Typing In 4-16-81 Typing Out 4-16-81

# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A								4-15-81	
Public health and safety							2	1, 2, 4, 6, 7	
Unique characteristics							2	1, 2, 4, 6, 7	
Environmentally controversial							2	1, 2, 4, 6, 7	
Uncertain and unknown risks						2	2	1, 2, 4, 6, 7	
Establishes precedents							2	1, 2, 4, 6, 7	
Cumulatively significant	1						2	1, 2, 4, 6, 7	
National Register historic places	1								
Endangered/threatened species	1								
Violate Federal, State, local, tribal law	1								

## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR EXXON UTE TRIBAL UNIT B#1

1. Tanks will be low profile in size and painted a tan color to blend in with the natural surroundings.
2. Location and access road will be rehabilitated per recommendations of the land owner and rehabilitation agreement.

Utah and Bureau of Land Management  
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Exxon Corporation proposes to drill an Oil well Ute Tribal Unit B to a proposed depth of 13100 feet; to construct approximately 400 ft. of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 3 miles north of Fort Duchesne Utah in the NESW Sec. 2, T. 2S, R. 1E USB&M

2. Description of the Environment:

The area is used for gravel pit. The topography is a nearly level mesa top. The vegetation consists of no vegetation; already removed as a result of gravel pit excavation. The area is used as wildlife habitat for deer, antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, golden eagle, other. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 5180 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 3.4 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: deer, antelope, elk, bear, X small mammals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other

B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, X moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, X major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Quinn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Obtain and agreement with the surface owner for rehabilitation of the surface. (2) Negotiate damage settlement with surface owner.

5. Unavoidable adverse effect

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS Vernal, Utah

Mark Bolton & Dennis Heller - Exxon Corp.

Floyd Murray - Casada Construction Co.

John Faucett - Contractor

Joe Pinnecoose & LeRoy Shing - Ute Tribe

*R. Lynn Hall* 4-20-81  
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 4/15/81, we have cleared the proposed location in the following areas of environmental impact:

Yes X No      Listed threatened or endangered species

Yes X No      Critical wildlife habitat

Yes X No      Historical or cultural resources

Yes      No      Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes      No      Other (if necessary)

Remarks: \_\_\_\_\_

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 4-20-81  
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L. W. Collier  
Superintendent



Cooley

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H-62-2593OPERATOR: Exxon WELL NO. 1LOCATION: SE 1/4 NE 1/4 SW 1/4 sec. 2, T. 2S., R. 1E., USMUintah County, Utah

## 1. Stratigraphy: (Approximate tops only)

Duchesne River	surface
Uintah	2500'
Green River	5400'
Green River "D"	8600'
Wasatch-X	9800'
<u>T.D</u>	<u>13,100'</u>

## 2. Fresh Water:

Fresh water may be present in the Duchesne River and in the Uintah.

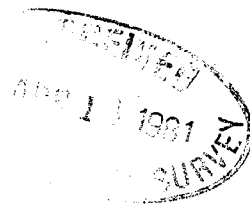
## 3. Leasable Minerals:

Oil shale: Green River. The Mahogany zone is not present this far north in the basin.

Oil (Gas): Green River, Wasatch

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

## 6. References and Remarks:

Signature: Gregory W. WoodDate: 4-7-81

Exxon Corporation,  
Ute Tribal Unit B #1  
1678' FSL & 2507' FWL Section 2, T2S, R1E  
Uintah County, Utah  
Lease No. 14-20-H-62-2893

1. The geologic name of the surface formation: Duchesne River (Tertiary)
2. The estimated tops of important geological markers:

Duchesne River	Surface
Uinta	2500'
Green River	5400'
Green River "D"	8600'
Wasatch-X	9800'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 2500'
Oil and Gas	5400' to 13,100'

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Conditions</u>
Conductor	0-40'	20"	94#/H-40/STC ERW	New or Used
Surface	0-2600'	9-5/8"	36#/K-55/BUT	New or Used
Production	0-9900'	7"	26#/NKT-95/LTC	New or Used
			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used
Liner	9500-13,100'	4-1/2"	15.10#/NKT-95/LTC	New or Used

5. Minimum specifications for pressure control equipment:

- a.) Wellhead: Sweet Oil and Gas  
"A" Section: 9-5/8" x 10" (5,000psi)  
Tubinghead: 10" (5,000psi) x 7-1/16" (10,000psi)  
Tubinghead Adapter: 7-1/16" (10,000psi) x 2-1/2" x 2" (10,000psi)  
Tree: Dual 2-1/2" x 2" (10,000psi)
- b.) Blowout Preventers: Refer to Attached drawing "Type V " Diverter - to be installed on 20" conductor casing; Attached drawing "Type II-C" 3000psi BOP - to be installed on 9-5/8" surface casing; Attached drawing "Type III-A" 5000psi BOP - to be installed on 7" production casing.
- c.) BOP Control Unit: Unit will be hydraulically operated and have two control stations.
- d.) Testing: When installed on 9-5/8" surface casing, the BOP stack (Type II-C) will be tested to a low pressure (200-300psi) and to 3000psi. When installed on 7" production casing, the BOP stack (Type III-A) will be tested to a low pressure (200-300psi) and to 5000psi.  
At approximately one week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but not more than once a day).

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-2600'	Fresh Water Spud Mud
2600-9900'	8.8 - 9.4 ppg Fresh Water Mud
9900-13,100'	9.4 - 15 ppg Fresh Water Mud

Mud weight will be maintained at minimum levels, depending on operational conditions.

Not less than 200 barrels of fluid will be maintained in the pits.

At least 200 sacks of barite will be maintained on location.

7. Auxiliary Control Equipment:

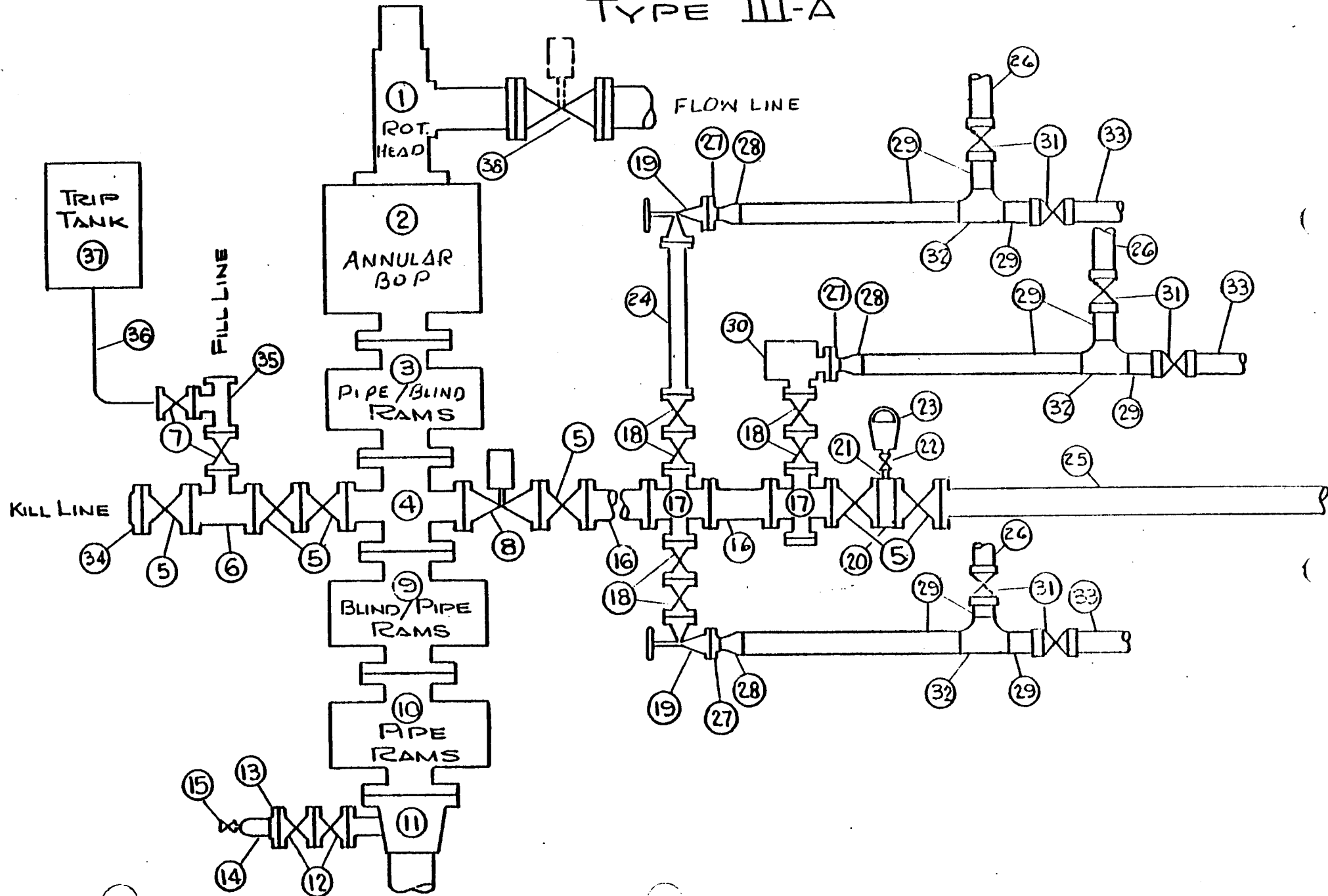
- a.) Kelly Cocks: Upper and lower installed on kelly.
- b.) Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c.) Trip tank to insure that hole is full and takes proper amount of fluid on trips.

8. Testing, Logging, and Completion Programs:

- a.) Logging: DIL, FDC-CNL-GR, and Frac Finder.  
Mud logger from approximately 5000' to TD.
- b.) No coring or DST's are planned.
- c.) Completion - Formation: Green River "D"  
Proposed Completion Procedure: Acid frac with 15% HCl.
- d.) Production method: Hydraulic pump through 2-1/16" tubing.

9. Pressure greater than 10 ppg mud weight is expected below 10,000'. No H<sub>2</sub>S has been found in offset wells, and none is anticipated in this well.
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling operations will begin about July 13, 1981 and be finished by September 24, 1981.

MIDLAND DRILLING ORGANIZATION  
BLOWOUT PREVENTER SPECIFICATION  
TYPE III-A



BLOWOUT PREVENTER SPECIFICATION  
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).  
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets  
- between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

BLOWOUT PREVENTER SPECIFICATION  
EQUIPMENT DESCRIPTION

TYPE III-A

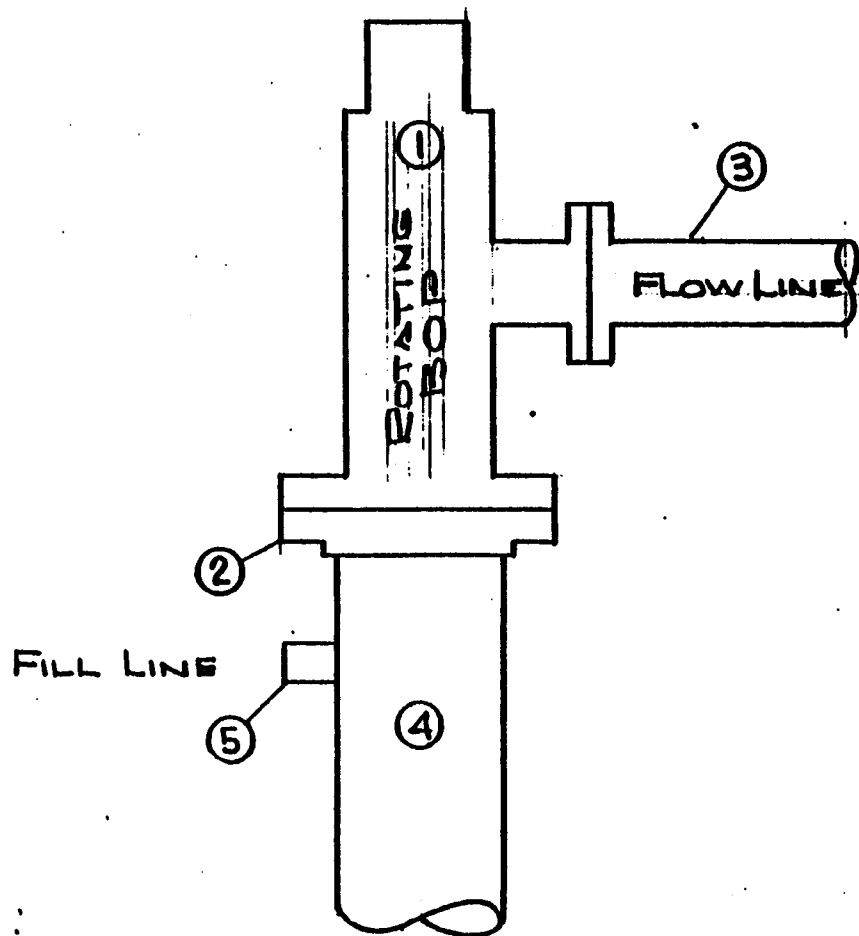
All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

1. Rotating type BOP, 3,000 psi minimum WP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
4. Flanged spool with two 4-inch side outlets.
5. 4-inch flanged plug or gate valve.
6. 4-inch flanged tee.
7. 4-inch flanged plug or gate valve.
8. 4-inch flanged pressure operated gate valve.
9. Ram type pressure operated preventer with blind rams. Use small size pipe rams when drilling with a tapered drill string.
10. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with tapered string.
11. Flanged type casing head (furnished by Exxon).
12. 2-inch flanged plug or gate valves (furnished by Exxon).
13. 2-inch threaded flange (furnished by Exxon).
14. 2-inch tapped bull plug (furnished by Exxon).
15. Needle valve (furnished by Exxon).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote controlled choke is installed downstream.
20. 4-inch x 4-inch spacer flange w/1-inch tap.
21. 1-inch x 4-inch XXH nipple.
22. 1-inch valve.
23. Cameron (or equal.) 0-6000 psi gage.
24. 2-inch flanged spacer spool.
25. 6-inch or 4-inch pipe, 300' to pit, anchored.
26. 2-1/2-inch line to separator.
27. 2-inch weld neck flange.
28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
29. 2-1/2-inch pipe.
30. Pressure operated adjustable choke (furnished by Exxon).
31. 2-1/2-inch S.E. gate valve.
32. 2-1/2-inch tee.
33. 2-1/2-inch pipe, 300' to pit, anchored.
34. 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free flow buttress weld wing union.
35. 4-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

NOTES:

1. Items 9 and 10 may be replaced with double ram type preventer. Any side outlets shall be double valved or blind flanged.
2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
3. The two valves next to the stack on the kill and fill line to be closed unless string is being pulled.
4. Kill line is for emergency use only. This connection shall not be used for filling.
5. Replacement rams for each size drill pipe in use and blind rams shall be on location at all times.

MIDLAND DRILLING ORGANIZATION  
BLOWOUT PREVENTER SPECIFICATION  
TYPE V



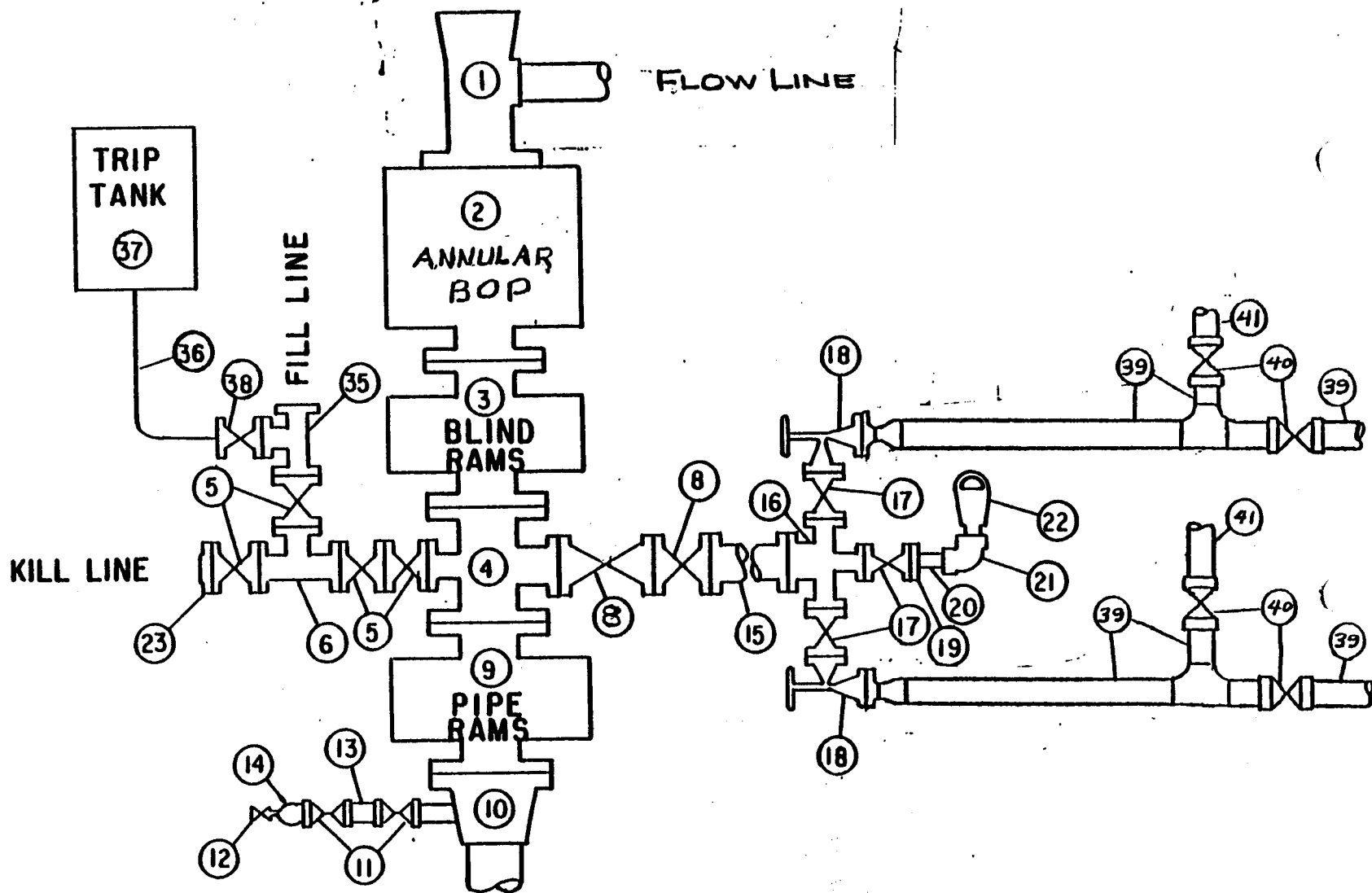
EQUIPMENT FOR FLOW DIVERSION

1. ROTATING TYPE BOP
2. SLIP-ON OR THREADED FLANGE
3. FLOWLINE
4. CONDUCTOR PIPE
5. COUPLING WELDED TO CONDUCTOR

# MIDLAND DRILLING ORGANIZATION

## BLOWOUT PREVENTER SPECIFICATION

### TYPE II - C



01-I

9/15/73



## SURFACE USE PLAN

### Exxon Corporation

#1 Ute Tribal Unit B - 1678' FSL & 2507' FWL Section 2, T2S, R1E

Uintah County, Utah

Lease No. 14-20-H-62-2893

1. EXISTING ROADS - Area map Exhibit "A" is a composite of "Fort Duchesne" and "Roosevelt" USGS quadrangle maps.

- A. Exhibit "A" shows the proposed well site as staked.
- B. To get to the location travel north on Highway 246 towards La Point, Utah from U.S. 40 2.0 miles to a paved road to the west. Travel 0.8 miles westerly and north on this paved road. The location is then 400' to the east.
- C. Approximately 400' of new road will be built from the paved road to the location.
- D. Existing road within a one-mile radius are shown on Exhibit "A".
- E. These are development wells.
- F. The existing paved road servicing the location from Highway 246 will be maintained as needed, and damage caused by drilling, completing or producing operations will be repaired.

2. PLANNED ACCESS ROADS -

- A. Access roads will be a minimum of 18' wide.
- B. Maximum grade will be less than 8%.
- C. No turnouts are required.
- D. Drainage structures and ditches will be installed where necessary.
- E. No culverts are required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None.
- 2) Abandoned Wells - None.
- 3) Temporarily Abandoned Wells - None.
- 4) Disposal Wells - None.
- 5) Drilling Wells - None.
- 6) Producing Wells - See Exhibit "A".

- 7) Shut-In Wells - None.
- 8) Injection Wells - None.
- 9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

- A. Exxon does not own or control any production facilities within a one-mile radius.
- B. Proposed location of facilities is shown on Exhibit "B".
- C. The location will be fenced to protect wildlife and livestock after production facilities have been built.
- D. Rehabilitation will be done on any disturbed areas no longer needed for operations after the completion of production facilities. This will consist of reshaping the existing surface and reseeding.
- E. Fire walls and dikes will be constructed as needed to protect irrigation and drainage systems.
- F. Electric powered pumps and other equipment will be used to minimize noise in residential and recreational areas. This pertains to production operations only.
- G. Tanks and other equipment will be painted so as to conform to the colors in the natural environment.

5. WATER SUPPLY -

- A. Water will be obtained either by purchasing water locally, or by drilling a water well on the location, as shown on Exhibit "B".
- B. Water purchased locally will be pumped in pipe laid on top of the ground from the source.

6. SOURCE OF CONSTRUCTION MATERIALS - Gravel will be obtained by the dirt contractor and hauled over the access roads.

7. WASTE DISPOSAL -

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
- E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and

burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.

- F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.

8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.

9. WELLSITE LAYOUT -

- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
- B. This Exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe rack and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.
- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. The location of proposed completion equipment is shown on Exhibit "B".

10. RESTORATION OF SURFACE -

- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BIA recommendations.
- C. Revegetation of the drill pad will comply with USGS-BIA specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BIA approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BIA specifications.

11. OTHER INFORMATION -


Topography is near a hilly creek bank. The soil consists of gravel. The location is in a mined-out gravel pit. There is no topsoil. The surface is owned privately by John E. Faucett who lives one-quarter of a mile northeast of the location. There is an irrigation channel below the location that will be rerouted as shown on Exhibit "B". There are no known archeological, historical or cultural sites in the area. Because of previous gravel mining operations, no archeological survey will be submitted. The surface rehabilitation plan will be submitted separately.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson  
P. O. Box 1600  
Midland, Texas 79702  
Office Phone: 915-685-9355  
Home Phone: 915-694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date March 26, 1981

  
H. G. Davidson  
Division Drilling Manager

For on-site inspection, contact:

Melba Knipling  
915-683-0624

EXXON COMPANY USA

EXHIBIT "A"

BLUEBELL FIELD  
UINTAH COUNTY, UTAH



PROPOSED LOCATION



PROPOSED ACCESS ROAD

UTE TRIBAL UNIT B #1

UTE TRIBAL UNIT #1

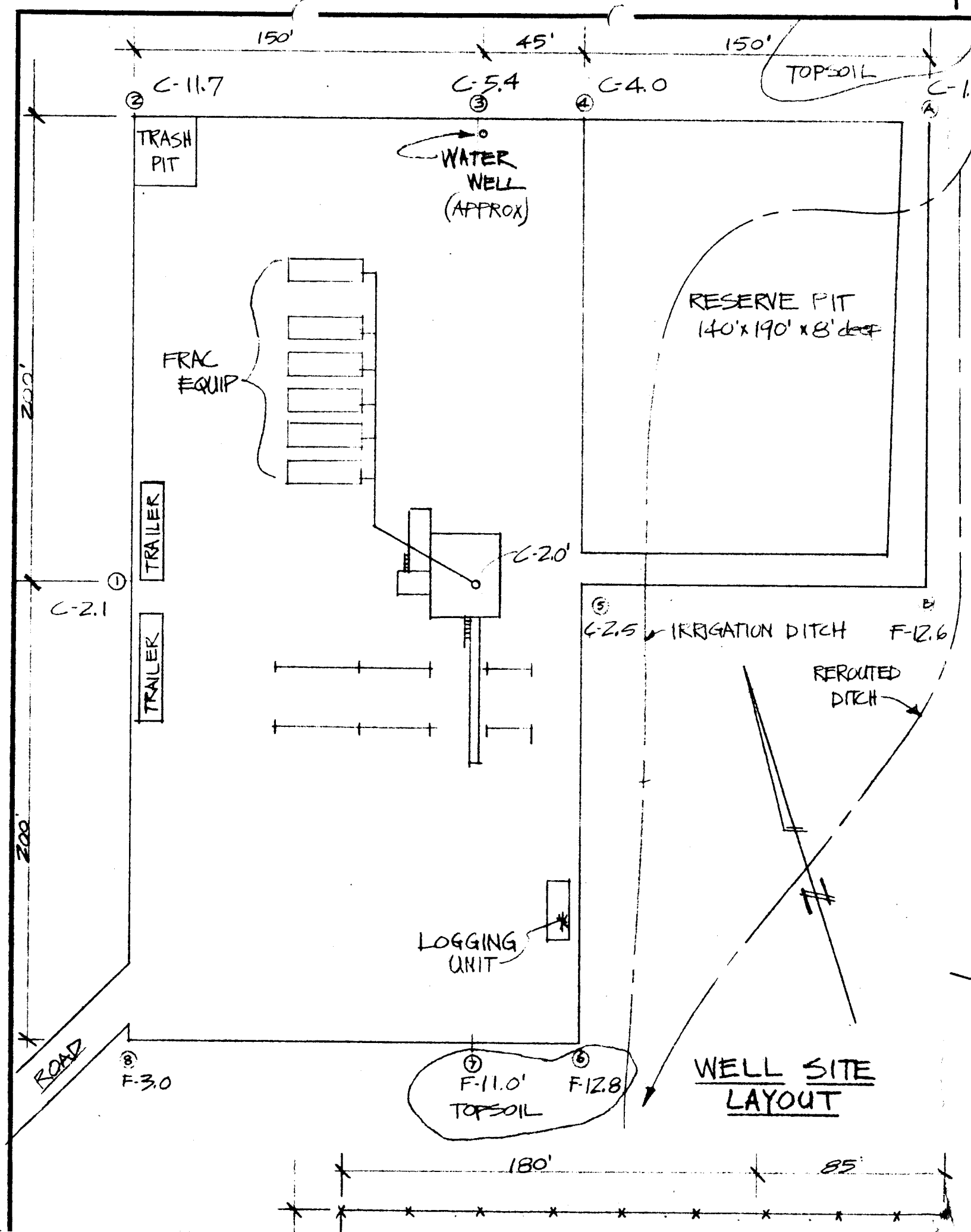
JOAN NOBLE -  
UTE TRIBAL UNIT #1

UTE TRIBAL  
UNIT C #1

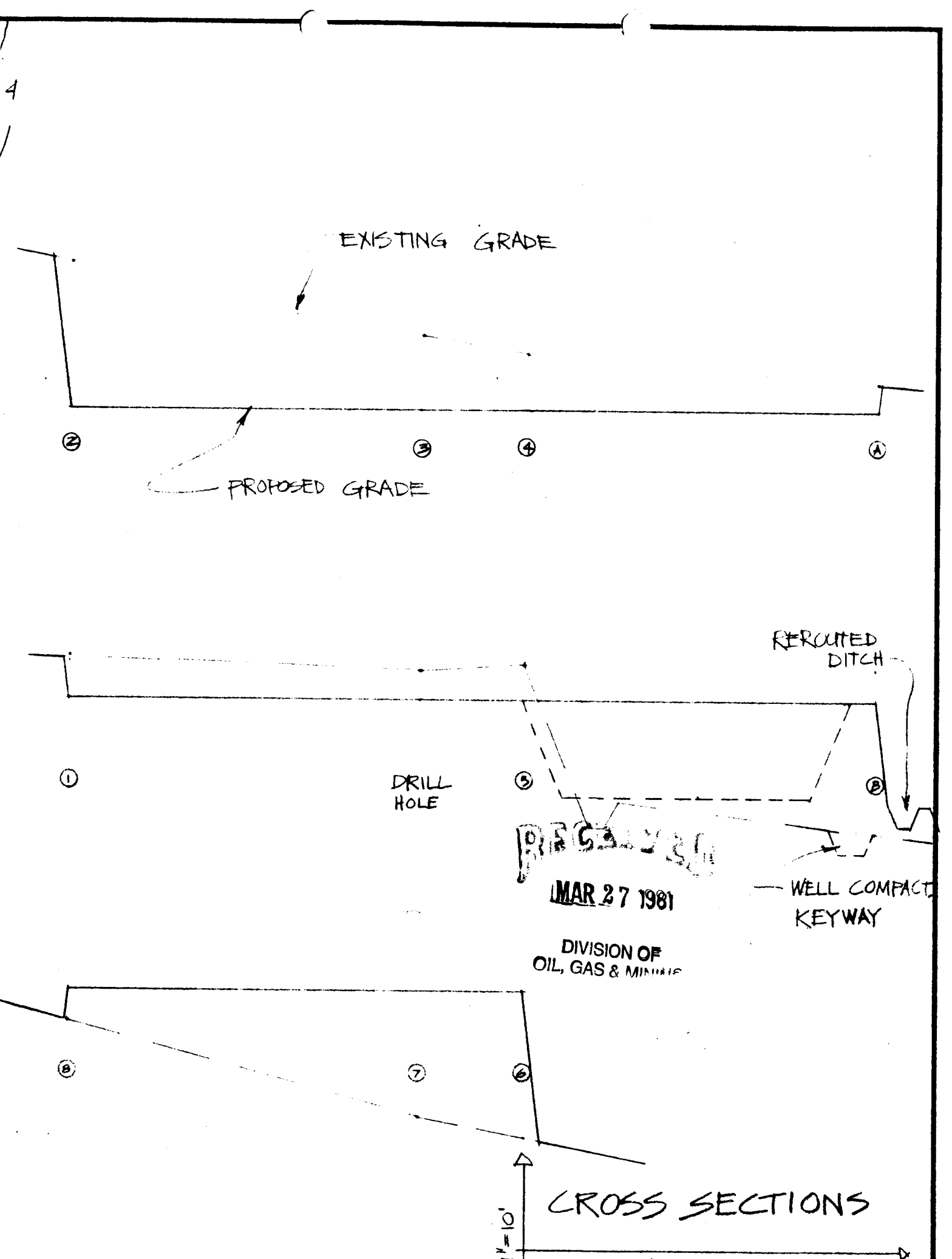
JOSEPHINE McCOOK -  
UTE TRIBAL UNIT #1

UTE TRIBAL  
UNIT D #1

ROAD CROSSES FENCE FROM  
COUNTY ROAD TO RESORT ROAD



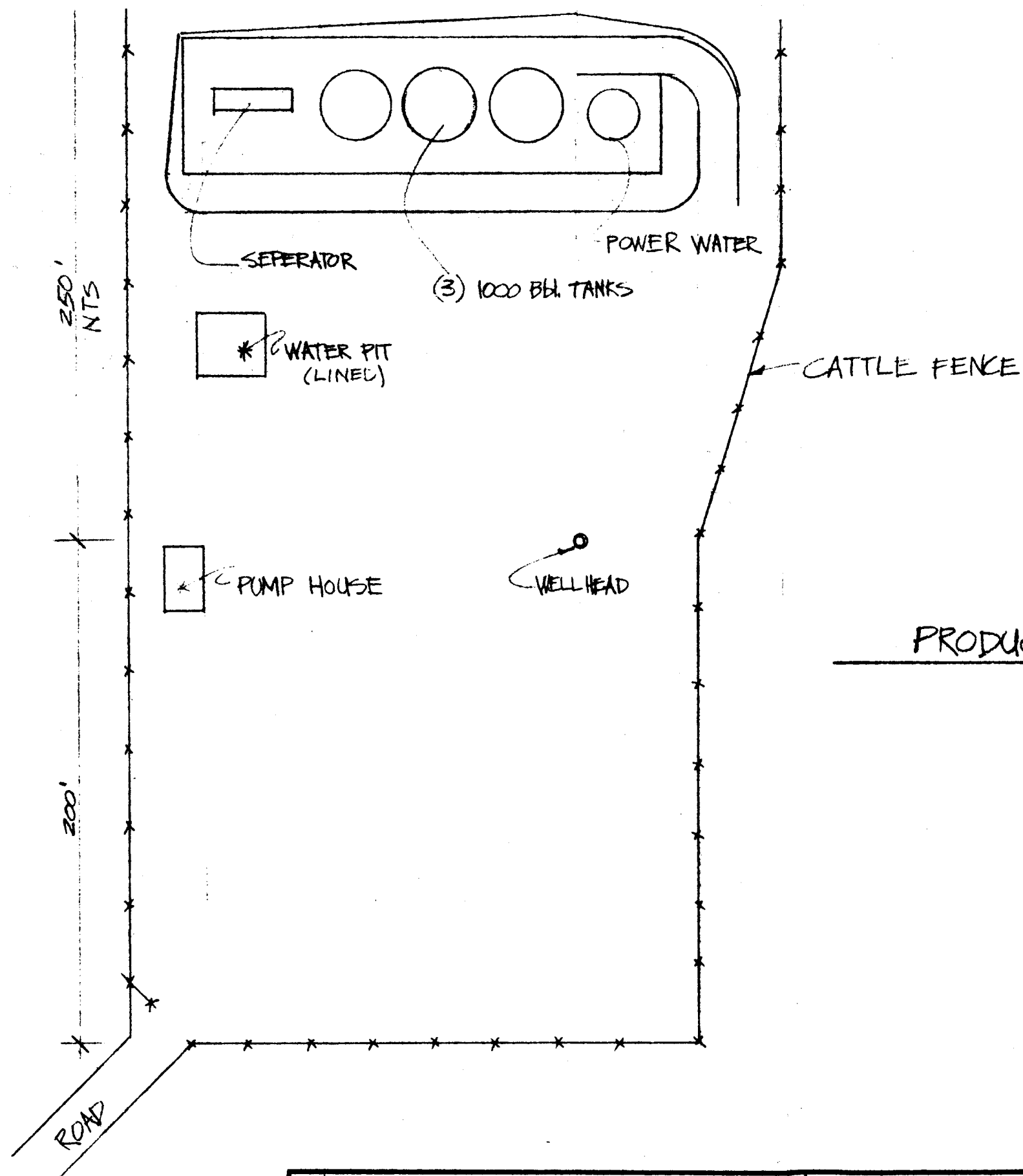
WELL SITE LAYOUT



MAR 27 1981

DIVISION OF OIL, GAS & MINES

CROSS SECTIONS



EARTH VOLUMES

CUT 12,500 cu yds

FILL 8,500 cu yds

TOPSOIL 300 cu yds

PRODUCTION FACILITIES

EXHIBIT "B"

NO.	DATE	REVISIONS	BY	CHK.	APPR.	UTE TRIBAL UNIT B-1 SEC 2 T.2S., R.1E.		EXXON COMPANY, U.S.A. A DIVISION OF EXXON CORPORATION PRODUCTION DEPARTMENT	
						DRAWN <u>MJD</u>	ENGR. SECTION	SCALE <u>1"=50'</u>	JOB NO.
						CHECKED	APPROVED	DATE <u>3/1/1</u>	FILE NO. <u>C-2046</u>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-2893
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Exxon Corporation		7. UNIT AGREEMENT NAME -----
3. ADDRESS OF OPERATOR P. O. Box 1600 Midland, Texas 79702		8. FARM OR LEASE NAME Ute Tribal Unit B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1678' FSL & 2507' FWL of Section <i>NE SW</i> At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3.0 miles North of Fort Duchesne, Utah		10. FIELD AND POOL, OR WILDCAT <del>Bluebell</del> <i>Wildcat</i>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1678' to unit line	16. NO. OF ACRES IN LEASE 425.28	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T2S, R1E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 13,100' <i>Wasatch</i>	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, BT, GR, etc.) Ungraded Ground 5180'		13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		17. NO. OF ACRES ASSIGNED TO THIS WELL 640 more or less
22. APPROX. DATE WORK WILL START* July 13, 1981		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2600'	965 cu. ft.
8-3/4"	7"	23 & 26#	9900'	885 cu. ft.
6-1/8"	4-1/2"	15.10#	13,100'	320 cu. ft.

The proposed unit will consist of 640 acres more or less and will be all of Section 2.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE: 2/21/81  
BY: CB Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Unit Head DATE March 26, 1981  
(This space for Federal or State office use)

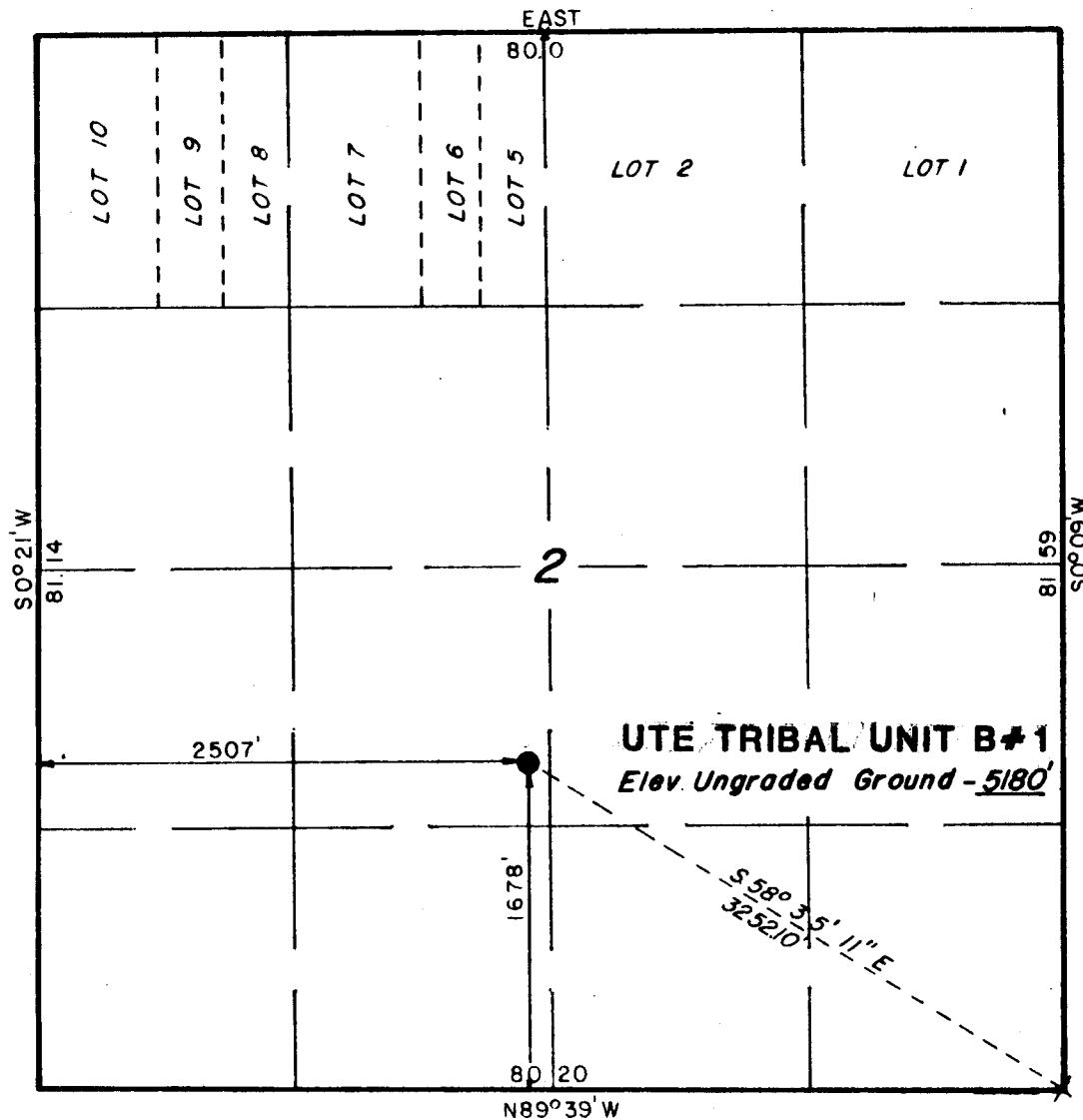
PERMIT NO. 30931 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**T2S, R1E, USB&M.**

PROJECT  
**EXXON COMPANY U.S.A.**  
 Well location, U. T. U. B#1  
 located as shown in the NE 1/4  
 SW 1/4 Section 2, T2S, R1E, USB&M  
 Uintah County, Utah



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Dana Stewart*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3137  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P.O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/7/81
PARTY DK RDR	REFERENCES GLO PLAT
WEATHER CLEAR/COOL	FILE EXXON COMPANY USA

**\*\* FILE NOTATIONS \*\***

DATE: April 15, 1981  
OPERATOR: Exxon Corporation  
WELL NO: Ute Tribal Unit B-1  
Location: Sec. 2 T. 25 R. 1E County: Montana  
File Prepared: ☒ Entered on N.I.D: ☒  
Card Indexed: ☒ Completion Sheet: ☒  
API Number 43-047-30931

**CHECKED BY:**

Petroleum Engineer: \_\_\_\_\_

Director: OK as per order issued in case  
131-24 7

Administrative Aide: OK as per Order (below) / OK on badrys.  
No other wells in section 2 (25, 1E)

**APPROVAL LETTER:**

Bond Required: ☐ Survey Plat Required: ☐  
Order No. 131-24, 1/16/74 O.K. Rule C-3 ☐  
Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site ☐  
Lease Designation Ind Plotted on Map ☐  
Approval Letter Written ☒  
Hot Line ☒ P.I. ☒

April 27, 1981

B Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: Well No. Ute Tribal Unit B-1  
Sec. 2, T. 2S, R. 1E, NE SW  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-24, dated January 16, 1974.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30931.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc: USGS

Exxon Corporation,  
Ute Tribal Unit B #1  
1678' FSL & 2507' FWL Section 2, T2S, R1E  
Uintah County, Utah  
Lease No. 14-20-H-62-2893

1. The geologic name of the surface formation: Duchesne River (Tertiary)
2. The estimated tops of important geological markers:

Duchesne River	Surface
Uinta	2500'
Green River	5400'
Green River "D"	8600'
Wasatch-X	9800'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 2500'
Oil and Gas	5400' to 13,100'

4. Proposed casing program:

String	Depth Interval	Size	Weight/Grade	Conditions
Conductor	0-40'	20"	94#/H-40/STC ERW	New or Used
Surface	0-2600'	9-5/8"	36#/K-55/BUT	New or Used
Production	0-9900'	7"	26#/NKT-95/LTC	New or Used
			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used
			15.10#/NKT-95/LTC	New or Used
Liner	9500-13,100'	4-1/2"	15.10#/NKT-95/LTC	New or Used

5. Minimum specifications for pressure control equipment:

- a.) Wellhead: Sweet Oil and Gas  
"A" Section: 9-5/8" x 10" (5,000psi)  
Tubinghead: 10" (5,000psi) x 7-1/16" (10,000psi)  
Tubinghead Adapter: 7-1/16" (10,000psi) x 2-1/2" x 2" (10,000psi)  
Tree: Dual 2-1/2" x 2" (10,000psi)
- b.) Blowout Preventers: Refer to Attached drawing "Type V " Diverter - to be installed on 20" conductor casing; Attached drawing "Type II-C" 3000psi BOP - to be installed on 9-5/8" surface casing; Attached drawing "Type III-A" 5000psi BOP - to be installed on 7" production casing.
- c.) BOP Control Unit: Unit will be hydraulically operated and have two control stations.
- d.) Testing: When installed on 9-5/8" surface casing, the BOP stack (Type II-C) will be tested to a low pressure (200-300psi) and to 3000psi. When installed on 7" production casing, the BOP stack (Type III-A) will be tested to a low pressure (200-300psi) and to 5000psi.  
At approximately one week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but not more than once a day).

UNITED STATES GOVERNMENT

# Memorandum

TO : Acting Realty Officer

DATE: April 22, 1981

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declaration

Enclosed are Environmental Analysis and Negative Declarations for the Exxon Corporation to drill an Oil Well in Sec. 2 and Sec. 29 in Fort Duchesne, Utah.

*R. Lynn Hall*

R. Lynn Hall

FY: '81-72,  
'81-73



5010-109

*Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan*

NOTICE OF SPUD

**RECEIVED**  
JUL 22 1981

EXXON

Caller: \_\_\_\_\_

- Roger Brown

DIVISION OF  
OIL, GAS & MINING

Phone: \_\_\_\_\_

Well Number: \_\_\_\_\_

# B-1

(Lute Tribal Unit "B" #1)

Location: \_\_\_\_\_

NE SW 2-25-1E

County: \_\_\_\_\_

Uintah

State: \_\_\_\_\_

Utah

Lease Number: \_\_\_\_\_

14-20-H62-2893

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: \_\_\_\_\_

7-20-81

Dry Hole Spudder (Rotary): \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

Rotary Rig Name & Number: \_\_\_\_\_

TWT #57

Approximate Date Rotary Moves In: \_\_\_\_\_

7-20-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: \_\_\_\_\_

Jm

Date: \_\_\_\_\_

7-20-81

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 14-20-H62-2893  
Communitization Agreement No. NA  
Field Name Bluebell  
Unit Name NA  
Participating Area NA  
County Uintah State Utah  
Operator Exxon Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Ute Tribal Unit "B"									
1	2 NE/SW	2S	1E	DRG	None	None	None	None	MIRU & spud 12 1/2" hold 7-22-81. Drld to 2600' in sand, shale. Set 9 5/8" csg. @2600'.
Orig & 1cc: USGS, Box 2859, Casper, WY 82602 2cc: Dept. of Natural Resources, Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, UT 84116 1cc: Western Exploration Division, Denver, CO 80201 2cc: Proration Specialist 1cc: Drilling 1cc: Central File									

RECEIVED  
AUG 31 1981

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area Basis)  
DIVISION OF OIL, GAS & MINING

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: Debra Kripling Address: P. O. Box 1600, Midland, TX 79702  
Title: Unit Head Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 14-20-H62- )3  
Communitization Agreement No. NA  
Field Name Bluebell  
Unit Name NA  
Participating Area NA  
County Uintah State Utah  
Operator Exxon Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Ute Tribal Unit "B"									
1	2 NE/SW	2S	1E	DRG	None	None	None	None	Drlg. @12068' in shale, sand. Logged Ran 7" csg. set @ 10100'. Test BOP to 2500#.
Orig & lcc: USGS, Box 2859, Casper, WY 82602									
2cc: Dept. of Natural Resources, Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, UT 84116									
lcc: Oklahoma City District									
2cc: Proration Specialist									
lcc: Drilling Section									
lcc: Central File									

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: Melba Knippling Address: P. O. Box 1600, Midland, TX 79702  
Title: Unit Head Page 1 of 1



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

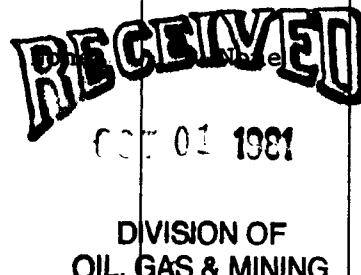
MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 14-20-H62-2893  
Communitization Agreement No. NA  
Field Name Bluebell  
Unit Name NA  
Participating Area NA  
County Uintah State Utah  
Operator Exxon Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Ute Tribal Unit "B"									
1	2 NE/SW	2S	1E	DRG	None	None			TEST BOP to 2300#. Prlg. @ 10030' in shale, sand.
<div style="text-align: center;">  </div>									
Orig & 1cc:	USGS, Box 2859, Casper, WY 82602								
2cc:	Dept. of Natural Resources, Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, UT 84116								
1cc:	Oklahoma City District								
2cc:	Proration Specialist								
1cc:	Drilling Section								
1cc:	Central File								

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: Edgar Lusk Address: P. O. Box 1600, Midland, TX 79702  
Title: Unit Head Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Ute Tribal Unit "B"									
1	2 NE/SW	2S	1E	DRG	None	None	None	None	Drig @ 12597' in shale, sand. Drig @ 12600' TD Running csg. Logging. BOP test to 5000# psi. PBD 12,516'. SI, WOCR.
Orig & lcc: USGS, Box 2859, Casper, WY 82602 2cc: Dept. of Natural Resources, Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, UT 84114 lcc: Oklahoma City District 2cc: Proration Specialist lcc: Drilling Section lcc: Central File									

RECEIVED  
NOV 30 1981

DIVISION OF  
OIL, GAS & MINING

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: Melba Knippling Address: P. O. Box 1600, Midland, TX 79702

Title: Unit Head

Page 1 of 1

DIVISION OF OIL, GAS AND MINING

CASING REPORT  
~~PLUGGING~~ PROGRAM

NAME OF COMPANY: EXXON Mary Ann 801-722-4163

WELL NAME: Ute Tribal Unit B-1

SECTION 2 TOWNSHIP 2S RANGE 1E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 12,600

CASING PROGRAM:

FORMATION TOPS:

Will hang 4½" lining from 9622-12596 (cemented through over-lap)

PLUGS SET AS FOLLOWS:

DATE 10-7-81

SIGNED M.T.M.

M.T.M.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1678' FSL & 2507' FWL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) cement casing		

5. LEASE 14-20-H-62-2893	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME ----	
8. FARM OR LEASE NAME Ute Tribal Unit B	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T2S, R1E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-30931	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5180' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-5-81 Set 4 1/2" liner; set @ 9622-12596'. Cemented the entire length w/415 sx Dowell Self Stress.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knigling TITLE Unit Head DATE October 14, 1981  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 14-20-H62-3  
Communitization Agreement No. NA  
Field Name Bluebell  
Unit Name NA  
Participating Area NA  
County Uintah State Utah  
Operator Exxon Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Ute Tribal Unit "B"									
1	2 NE/SW	2S	1E	DRG	None	Too thick to measure	Too thick to measure	Too thick to measure	Ran 2 1/16" and 2 7/8" tbg. Prep. to perf. 11160-12474' w/306 shots Acidized. Flow tstg. SI.
Orig & lcc: USGS, Box 2859, Casper, WY 82602 2cc: Dept. of Natural Resources, Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, UT lcc: Oklahoma City District 2cc: Proration Specialist lcc: Drilling Section lcc: Central File									

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	too thick to meas.	too thick to meas.	too thick to meas.
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	too thick to meas.	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: Edgar Runkel Address: P. O. Box 1600, Midland, TX 79702

Title: Unit Head Page 1 of 1

Date Submitted: JANUARY 4, 1982

EXXON COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

January 25, 1982

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

## Monthly Drilling Reports

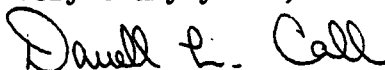
State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed are the monthly drilling reports which you requested according to Rule C-22. These reports cover the period from spud date through December 31, 1981. For those wells which have already been completed and are producing, well completion reports are enclosed in place of the drilling reports since they contain the same completion information.

We have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell L. Call  
Accountant  
Revenue & Regulatory Accounting

DLC/al  
Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Exxon Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 1600  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1678' FSL and 2507' FWL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Change well name

SUBSEQUENT PRODUCTION

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

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FEB 01 1982  
DIVISION OF  
OIL, GAS & MINING

5. LEASE  
14-20-H-62-2893  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute  
7. UNIT AGREEMENT NAME  
---  
8. FARM OR LEASE NAME  
Ute Tribal Unit B  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Bluebell  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2, T2S, R1E  
12. COUNTY OR PARISH Uintah 13. STATE Utah  
14. API NO.  
43-047-30931  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5180' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please change the name of the above well from Ute Tribal Unit "B", Well No. 1 to Ute Tribal Com., Well No. 1

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Unit Head DATE 26 January 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 14-20-1 -2893  
Communitization Agreement No. NA  
Field Name Bluebell  
Unit Name NA  
Participating Area NA  
County Uintah State Utah  
Operator Exxon Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Ute Tribal Unit "B"									
1	2	2S	1E	DRG	None	None	None	None	W/O installation of tank battery.
Orig & 1cc: USGS, Box 2859, Casper, WY 82602 2cc: Dept. of Natural Resources, Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, UT 1cc: Oklahoma City District 1cc: Drilling Section 2cc: Proration Specialist 1cc: Central File									

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DIVISION OF  
OIL, GAS & MINING

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	too thick to meas.	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	too thick to meas.	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: Melba Kripling Address: P. O. Box 1600, Midland, TX 79702

Title: Unit Head

Page 1 of 1

Date Submitted: 2 February 1982





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Felght, Division Director

4241 State Office Building - Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

	HLT
TWB ✓	KAS
MK	EDR
MAR 19 1982	
Central File _____	

Re: Well No. Ute Tribal Com. #1  
Sec. 2, T. 2S, R. 1E.  
Uintah County, Utah  
(November 1981- February 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

RECEIVED

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME Ute Tribal Unit Com*	
2. NAME OF OPERATOR Exxon Corporation		9. WELL NO. 1	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702		10. FIELD AND POOL, OR WILDCAT <del>Bluebell</del> Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1678' FSL & 2507' FWL of Section At top prod. interval reported below At total depth NE SW		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T2S, R1E	
14. PERMIT NO. 43-047-30931		DATE ISSUED 4-27-81	
12. COUNTY OR PARISH Uintah		13. STATE Utah	
15. DATE SPUDDED 7-22-81	16. DATE T.D. REACHED 10-2-81	17. DATE COMPL. (Ready to prod.) 3-1-82	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5180' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 12,600		
21. PLUG, BACK T.D., MD & TVD 12,516		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 10-12,600'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,030'-12,486' Wasatch			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC/CNL, SIL, GIL, Sonic			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	2600'	12 1/4"
7"	23#, 26#	10,100'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
1000 sx BU Lite, 200 sx Class H			
1300 sx Class G			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	9622'	12,500'	415
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2 7/8"	9703'
		2 1/16"	9674'
31. PERFORATION RECORD (Interval, size and number) 11,030-12,486 1 spf 306 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,030'-12,486'		13,000 gals 15% HCl	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-26-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3-1-82	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →
OIL—BBL. 60	GAS—MCF. 10	WATER—BBL. 0	GAS-OIL RATIO 167
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Energy Corporation			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**

\* This well was originally named the Ute Tribal Unit B-1

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	5130'	
				Wasatch	9460'	

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: 14-20-H-62-2893

WELL NAME: UTE Tribal Unit B-1

FIELD: Bluebell

LOCATION: 1678' FSL, 2507' FWL, Section 2, T-2-S, R-1-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 7-22-81

RIG: TWT # 57

CASING: 20" @ 40'  
9-5/8" @ 2600'  
7" @ 10,100

PTD: 12,600

7-27-81 - Drilling at 2168'

8-5-81 - Drilling at 5382'

8-10-81 - Drilling at 6447'

8-17-81 - Drilling at 8351'

8-24-81 - Drilling at 9558'.

8-31-81 - Prep. to run casing at 10,100'.

9-8-81 - Drilling at 10,308'.

9-14-81 - Drilling at 10,996'.

9-21-81 - Drilling at 11,649'.

9-28-81 - Drilling at 12,278'.

10-05-81 - Ran and set 4 1/2" casing at TD (12,600'). Preparing to cement.

10-09-81 - FRR

11-7-81 - Spot bottom with acid

FRR DATE: 10-09-81 TD: 12,600' PED:

PERFORATIONS: 11,030'-12,486' ZONE:

11-10-81 - Perf wasatch

11-18-81 - Put in abeyance

Dec. - No report

1-24-82 - Swab test

1-28-82 - Kill well to cut paraffin

1-31-82 - Prep to RU GO international

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: 14-20-H-62-2893

WELL NAME: UTE Tribal Unit COM #1

FIELD: Bluebell

LOCATION: 1678' FSL, 2507' FWL, Section 2, T-2-S, R-1-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 7-22-81

RIG: TWT # 57

CASING: 20" @ 40'  
9-5/8" @ 2600'  
7" @ 10,100'

PTD: 12,600

7-27-81 - Drilling at 2168'

8-5-81 - Drilling at 5382'

8-10-81 - Drilling at 6447'

8-17-81 - Drilling at 8351'

8-24-81 - Drilling at 9558'.

8-31-81 - Prep. to run casing at 10,100'.

9-8-81 - Drilling at 10,308'.

9-14-81 - Drilling at 10,996'.

9-21-81 - Drilling at 11,649'.

9-28-81 - Drilling at 12,278'.

10-05-81 - Ran and set 4 1/2" casing at TD (12,600'). Preparing to cement.

10-09-81 - FRR

11-7-81 - Spot bottom with acid

FRR DATE: 10-09-81

TD: 12,600'

PED:

PERFORATIONS: 11,030'-12,486'

ZONE:

11-10-81 - Perf wasatch

11-18-81 - Put in abeyance

Dec. - No report

1-24-82 - Swab test

1-28-82 - Kill well to cut paraffin

1-31-82 - Prep to RU GO international

2-2-82 - RU to cut paraffin

2-5-82 - Cut paraffin

2-8-82 - Pump 280 bbls 10# brine water

2-9-82 - POH w/2 7/8" corkscrew tbg, RIH w/N-80 tbg.

2-14-82 - Run CER log

2-16-82 - Hot oil service

2-24-82 - Drop pump in hole

2-25-82 - 10 hr PT - 34 bbls oil

2-26-82 - 24 hr PT - 0 oil

STIMULATION:

POTENTIAL:

FRW DATE:

we in mail  
March 30, 82  
as per phone  
conversation  
w/ Darrell Call

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

March 24, 1982

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
Attn: Ms. Cari Furse  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Ms. Furse:

In reference to your letters dated March 16, 1982, concerning monthly drilling reports for the months December, 1981 - February, 1982 on six wells, enclosed is a copy of our cover letter which accompanied said reports for the month December, 1981. Each month thereafter the information was updated and the reports filed on or before the sixteenth (16) day of the succeeding month. Enclosed is a copy of the drilling report for each well for February, 1982. These reports also contain information for the month of January, 1982. This should be sufficient to comply with Rule C-22.

The Ute Tribal Com #1 was originally named the Ute Tribal Unit B-1. Previous reports have been submitted under the name of Ute Tribal Unit B-1.

As mentioned in our first letter, we have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell Call  
Revenue & Regulatory Accounting

DC/al  
Enclosures

**RECEIVED**  
MAR 29 1982

**DIVISION OF  
OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 14-20-H62-893  
Communitization Agreement No. NA  
Field Name Bluebell  
Unit Name NA  
Participating Area NA  
County Uintah State Utah  
Operator Exxon Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	2 NE/SW	2S	1E	<del>POW</del> <del>DRE</del>	4	188	---	186	Ran Tubing. Set plug. Pulled tbg. from hole. Ran 2 1/16" tbg. Set wellhead. Started Colt pump. Pressure tested.
Ute Tribal Comm.  Orig & lcc: MMS, Box 2859, Casper, WY 82602 2cc: State of Utah, Natural Resource & Energy, Oil, Gas & Mining, 4241 State Office Building, Salt Lake City, UT 84114 lcc: Oklahoma City District lcc: Drilling Section 2cc: Production Specialist lcc: Central File									

RECEIVED  
APR 05 1982

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitization Area)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	too thick to meas	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	188	NONE	186
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	186
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	188	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: Edgar R. Ruchel Address: P. O. Box 1600, Midland, TX 79702  
Title: Unit Head Page 1 of 1  
Date Submitted: March 30, 1982



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 4, 1983

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

## 2nd NOTICE

Re: Well No. Ute Tribal Unit Com # 1  
1678' FSL, 2507' FWL  
NE SW, Sec. 2, T. 2S, R. 1E.  
Uintah County, Utah

Gentlemen:

Our office contacted you on June 15, 1982, requesting that you send in the electric logs for the above referred to well.

According to our records, a "Well Completion Report" filed with this office March 29, 1982, from above referred to well, indicates the following electric logs were run: DIL, FDC-CNL, SIL, FIL, Sonic. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**\*\*You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: Well No. Ute Tribal Com #1  
Sec. 2, T. 2S, R. 1E  
Uintah County, Utah

Well No. Ute Tribal Alternate  
#1  
Sec. 15, T. 2S, R. 1E.  
Uintah County, Utah

Well No. Walker Hollow  
#60  
Sec. 11, T. 7S, R. 23E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 29, 1982, March 29, 1982 & March 16, 1982, from above referred to wells, indicates the following electric logs were run: Com #1, DIL, FDC-CNL, SIL, FIL, Sonic; #1 Alternate, DIL-FIC-C&L, Caliper, Sonic Gamma Ray, TDT; #60, DIL, FDC-CNL, RFT, Cyberlook. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 1600; Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1678' FSL & 2507' FWL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
14-20-H-62-2893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
--

8. FARM OR LEASE NAME  
Ute Tribal Unit Com.

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2-2S-1E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-30931

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5180' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well will be recompleted from the Wasatch formation (11030-12486') to the Green River formation (8161-9518'). Attached is the completion procedure.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10/15/83  
BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kriplung TITLE Unit Head DATE 10-6-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UTE TRIBAL COMMUNITY  
Workover Procedure No. 2  
August 10, 1983

Target Rty Days: 19 days

STATUS: The well is currently producing 1580PD and 18WPD out of the Wasatch Formation.

OBJECTIVE: Recomplete to the Green River Formation. Set a CIBP above the Wasatch zone and liner. Perforate and acidize the Green River Formation. Place well on production.

PROCEDURE:

1. MIRRUSU. Reverse circulate the hydraulic pump out of the well. Kill well with heated 10ppg NaCl brine (Casing vol. = 378 bbl ± and liner volume = 41 bbl ±). Install dual ram BOP's. Pressure test to 200 psi and then to 5000 psi.
2. Pull 2 1/16" tubing string out of the hole. Unseat the anchor and pull the 2 7/8" tubing string and bottom hole assembly (BHA) out of the hole. Report to the District Office the severity of any scale buildup on the tubulars or BHA.
3. RIH with CIBP <sup>for 7 1/2" 26ppf csg</sup> on wireline and set at 9590'. Dump bail 10' of cement on top of CIBP. Pressure test casing to 4000 psi.
4. RIH with 2 7/8" tubing open-ended to 9520'. Reverse circulate 10ppg brine out of the hole with 9ppg NaCl brine (375 bbl ±). POH.
5. RU wireline company. RU Lubricator and pressure test. Run a GRCLL log from 9550' to 8500'.
6. RU lubricator and pressure test. Perforate the Green River zones in Table 1 using a 4" premium, retrievable, hollow steel carrier casing gun, 90° phased, and 2 SPF. Correlate Schlumberger's FDC ENL log dated 10-3-81 with the GRCLL Log run in step # 5. RB lubricator.

TABLE NO. 1

<u>Perforated Interval</u>	<u>Net Feet</u>	<u>No. of Shots</u>
8161-66	5	11
8171-78	7	15
8192-8202	10	21
8212-20	8	17
8240-44	4	9
8298-8312	14	29
8322-30	8	17
8342-60	18	37
8394-8410	16	33
8461-65	4	9
8482-87	5	11
8496-8504	8	17
8516-20	4	9
8784-88	4	9
8932-40	8	17
9131-35	4	9
9192-9202	10	21
9302-16	14	29
9329-38	9	19
9396-9402	6	13
9504-18	14	29

Total = 180'

Total = 381 shots

7. RIT with a. RTTS pkr and RBP for 7"/23&26ppf csg on 2 7/8" tubing.
8. Acidize the Green River zones in the sequence shown in Table No. 2 entitled "Acidizing Schedule - Ute Tribal Community". The general acidizing procedure is as follows:
  - a. MIRU Service Company to acidize the well. Lay treatment lines from pump truck to wellhead and pressure test to 4000 psi.
  - b. Set RBP and RTTS pkr at specified depth. Fill tubing-casing annulus with 9 ppg NaCl brine.
  - c. Pump the 15% HCl with additives listed below, at a rate of 3-5 BPM. Do not exceed the fracture pressure at the surface as shown in Table 3 unless absolutely necessary. Do not exceed 4000 psi surface pressure due to casing, tubular, and wellhead constraints. Maintain 1000 psi on tubing-casing annulus during the acid and monitor closely. Have a relief valve installed on the line from the annulus to a spare tank, and set to open fully at 1500 psi. Ensure all mixing, storage, pumping, and transport equipment is clean and free of all alkaline contaminants such as lime or cement residue.
  - d. Pump diversion when required.

8. e. Flush tbg with 9 ppg NaCl water.
- f. Shut well in and record the ISIP, 5 min., and 15 min. pressures
- g. Release pkr. Retrieve BP and proceed to the next sequence.  
Repeat steps (b) thru (f).

15% HCl ACID ADDITIVES:

4 gal / 1000 gal	corrosion inhibitor ;	Halliburton	HA1-75	or	Dowell	A-200
1 gal / 1000 gal	demulsifier ;	"	TRI-S	or	"	M38W
1 gal / 1000 gal	scale inhibitor ;	"	LP-55	or	"	L-47

TABLE NO. 3 - MAXIMUM SURFACE PRESSURES

<u>Rate (BPM)</u>	<u>Max. Surface Treating Pressure (psi)</u>
0	1900
2	2100
3	2300
5	3000

See Page #4 for Table No. 2 - "Acidizing Schedule - Ute Tribal Community"

- 
9. RD Service Company. Set RBP @ 9540' and test. Set RTTS pkr at 8100'  $\pm$ .
  10. Flow or swab the acid water and load water back, and test the well. Report the results to the District Office. (Max. 3 days.) Collect oil, gas, and water samples and have analyzed. Have the results sent to the OKC District Office, Attn. John Anderson.
  11. Shut well in overnight.
  12. RU wireline company. RU lubricator and pressure test. RIH with tandem pressure bombs with 3-hour clocks (6000 psi W.P.) to the midpoint of the perforations (8840'  $\pm$ ). Obtain a static BHT and BHP. POH. RD lubricator.

TABLE No. 2 - Acidizing Schedule - Ute Tribal Community

Page 4

<u>Sequence</u>	<u>Set RBP@ and test (ft)</u>	<u>Set RTTS PKR@ (ft)</u>	<u>Perforated Interval @ 2 SPF (ft)</u>	<u>15% HCl Acid Per Stage (gal)</u>	<u>No. of Stages</u>	<u>Diversion* Design</u>	<u>9 ppm NaCl Flush (bbls)</u>
1	9550	9480 <sup>±</sup>	9504-9518 (14')	2800	1	—	58
2	9430	9280 <sup>±</sup>	9396-9402 (6') 9329-9338 (9') 9302-9316 (14')	1900 per stage (5700 total)	3	(2)	57
3	9230	9100 <sup>±</sup>	9192-9202 (10') 9131-9135 (4')	1400 per stage (2800 total)	2	(1)	56
4	8970	8750 <sup>±</sup>	8432-8440 (8') 8784-8788 (4')	1200 per stage (2400 total)	2	(1)	55
5	8550	8430 <sup>±</sup>	8516-8520 (4') 8496-8504 (8') 8482-8487 (5') 8461-8465 (4')	1100 per stage (4400 total)	4	(1)	53
6	8440	8370 <sup>±</sup>	8399-8410 (11')	3200	1	—	51
7	8380	8260 <sup>±</sup>	8342-8360 (18') 8322-8330 (8') 8298-8312 (14')	2600 per stage (7800 total)	3	(3)	51
8	8270	8185	8240-8244 (4') 8212-8220 (8') 8192-8202 (10')	2200 per stage (4400 total)	2	(2)	50
9	8185	8120 <sup>±</sup>	8171-8178 (7') 8161-8166' (5')	2400	1	—	50
TOTAL				35,900 gal			481 bbls

\* See Page 5 for Diversion Designs

TABLE NO. 2 - Acidizing Schedule - Ute Tribal Community (Continued) Page 5

Diversions Designs:

- (1) Pump 200 gal 9ppg NaCl brine with 10# of WG-12 gel, 200# of rock salt (TLC-W3), and 100# of Benzoic Acid flakes (TLC-80) between each stage of acid.
- (2) Pump 400 gal 9ppg NaCl brine with 20# of WG-12 gel, 400# of rock salt (TLC-W3), and 200# of Benzoic Acid flakes (TLC-80) between each stage of acid.
- (3) Pump 500 gal 9ppg NaCl brine with 25# of WG-12 gel, 500# of rock salt (TLC-W3), and 250# of Benzoic Acid flakes (TLC-80) between each stage of acid.

13. Release pKr. Retrieve BP. POH with  $2\frac{7}{8}$ " tbg, RBP, and pKr.
14. RIH with the  $2\frac{7}{8}$ " tubing string with a Kobe Type "D" BHA and a Kobe Type "A" pump adaptor (same installation as on the Esther Anhi No. 1.). RIH with the  $2\frac{1}{2}$ " tubing string and sting into the BHA.
15. Nipple down BOP's and nipple up the tree. Circulate the Kobe Type "A" hydraulic pump into the hole. Place well on production.

JEA 8-10-83

SPD gmv



# PROPOSED WELLBORE CONFIGURATION

UTE TRIBAL COMMUNITY  
Bluebell Field  
Uintah County, Utah  
Sec. 2, T2S, R1E

## Casing/Tubing Program

THREAD	DEPTH	SIZE/WEIGHT/GRADE/CLSE/BURST/TEN/Drift Dia
LTC	0-2595'	9 5/8" / 36 ppf / K-55 / — / — / — / —
LTC	0-1100' & 8800'-10,100'	7" / 26 ppf / NH-T95 / 3990 / 7640 / — / 6.151"
LTC	1100'-2200' & 6400'-8800'	7" / 23 ppf / NH-T95 / 2670 / 6690 / — / 6.241"
LTC	2200'-6400'	7" / 23 ppf / N-80 / 3400 / 5860 / — / 6.241"
LTC	9622'-12,596'	4 1/2" / 15.1 ppf / NH-T95 / 9230 / 9530 / — / 3.701"
EUE	Power Water String	2 7/8" / 6.5 ppf / N-80 / 9920 / 10,000 / 108,000 / 2.347"
	Production String	2 1/16" / 3.25 ppf / N-80 / 9940 / 10,300 / 56,000 / 1.657"

\* Safety Factor = 1.125 (PSI)  
\*\* Safety Factor = 1.333 (lbs)

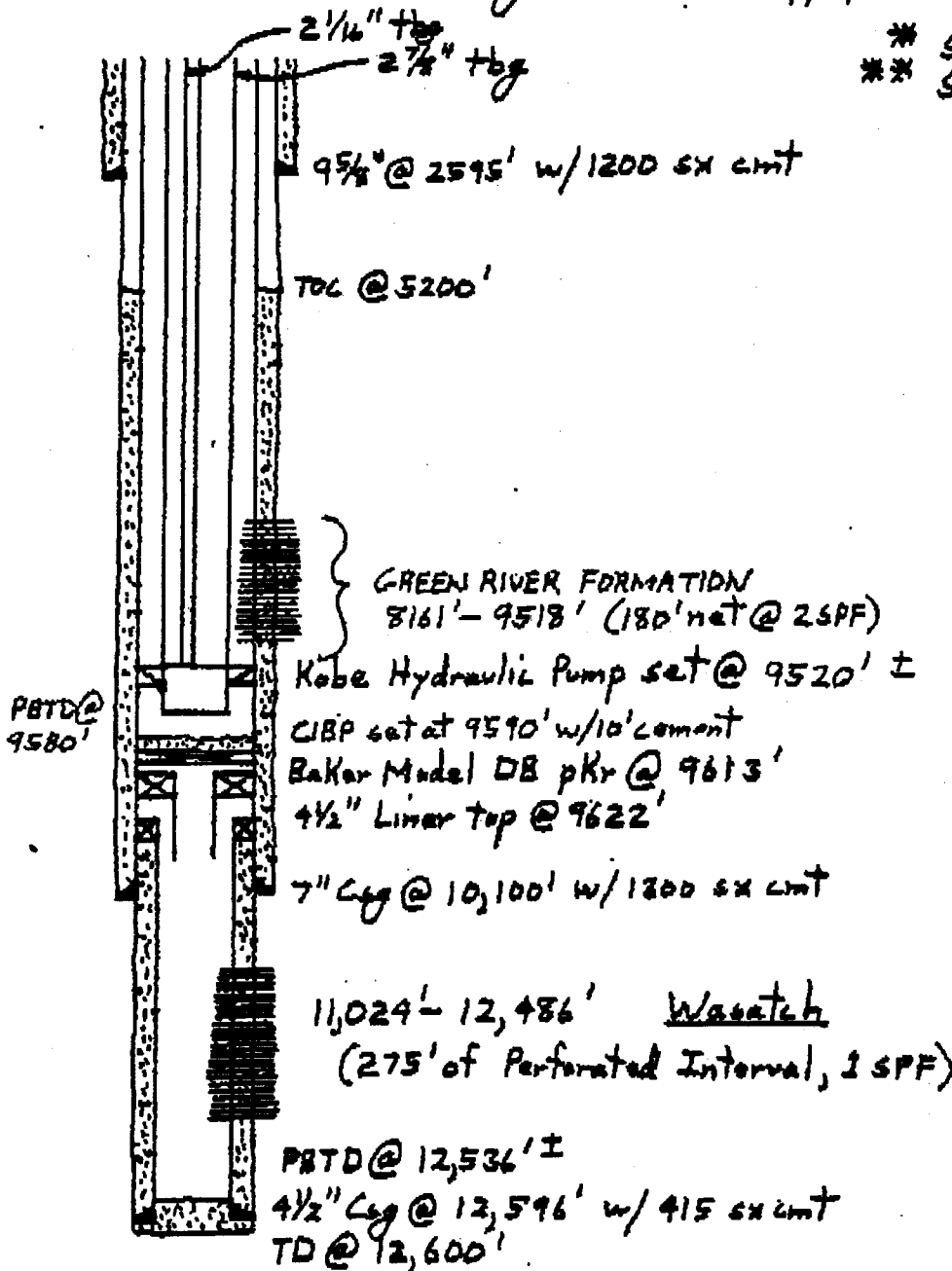
GL = 5180'  
DF = 5195.6'  
KB = 5196.6'

## GREEN RIVER PERFORATED INTERVAL

8161-86	8496-8504
8171-78	8516-20
8192-8202	8784-88
8212-20	8932-40
8240-44	9131-35
8298-8312	9192-9202
8322-30	9302-16
8342-60	9329-38
8394-8410	9396-9402
8461-65	9504-18
8482-87	

## Well History:

3/82 - Initial Completion -  
Perf & acidize Wasatch w/  
26,000 gal 7 1/2% HCl.  
IP = 6080 & OBW



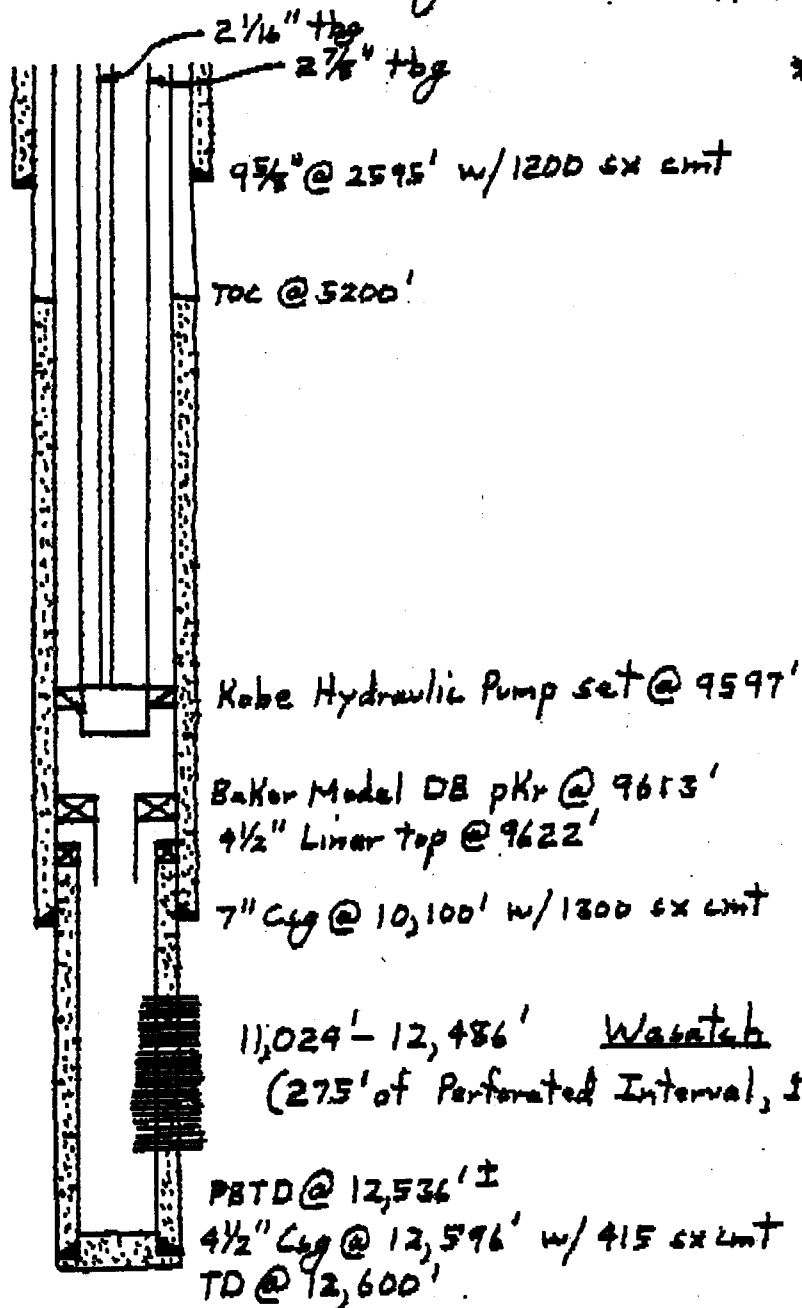
# CURRENT WELLBORE CONFIGURATION

UTE TRIBAL COMMUNITY  
Bluebell Field  
Uintah County, Utah  
Sec. 2, T2S, R1E

## Casing/Tubing Program

THREAD	DEPTH	SIZE/WEIGHT/GRADE/CLSE	*BURST	*TEN	**Drift Dia
LTC	0-2595'	9 5/8" / 36 ppf / K-55 / —	—	—	—
LTC	0-1100' & 5800'-10,100'	7" / 26 ppf / NK-T95 / 3990 / 7690	—	—	6.151"
LTC	1100'-2200' & 6400'-8300'	7" / 23 ppf / NK-T95 / 2670 / 6690	—	—	6.241"
LTC	2200'-6400'	7" / 23 ppf / N-80 / 3400 / 5860	—	—	6.241"
LTC	9622'-12,596'	4 1/2" / 15.1 ppf / NK-T95 / 9230 / 9530	—	—	3.701"
EUE	Power Water String	2 7/8" / 6.5 ppf / N-80 / 9920 / 10,000	108,000	2,347	
	Production String	2 1/8" / 3.25 ppf / N-80 / 9990 / 10,300	56,000	1,657	

\* Safety Factor = 1.125 (PSI)  
\*\* Safety Factor = 1.333 (lbs)



GL = 5180'  
DF = 5195.6'  
KB = 5196.6'

## Well History:

3/82 - Initial Completion -  
Perf & acidize Wasatch w/  
26,000 gal 7 1/2% HCl.  
IP = 6080 & 0 BW

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: 14-20-H-62-2893

WELL NAME: UTE Tribal Unit B-1

FIELD: Bluebell

LOCATION: 1678' FSL, 2507' FWL, Section 2, T-2-S, R-1-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 7-22-81

RIG: TWT # 57

CASING: 20" @ 40'  
9-5/8" @ 2600'  
7" @ 10,100'

PID: 12,600

7-27-81 - Drilling at 2168'  
8-5-81 - Drilling at 5382'  
8-10-81 - Drilling at 6447'  
8-17-81 - Drilling at 8351'  
8-24-81 - Drilling at 9558'.  
8-31-81 - Prep. to run casing at 10,100'.  
9-8-81 - Drilling at 10,308'.  
9-14-81 - Drilling at 10,996'.  
9-21-81 - Drilling at 11,649'.  
9-28-81 - Drilling at 12,278'.  
10-05-81 - Ran and set 4½" casing at TD (12,600'). Preparing to cement.  
10-09-81 - FRR  
11-7-81 - Spot bottom with acid  
FRR DATE: 10-09-81 TD: 12,600' PED:  
PERFORATIONS: 11,030'-12,486' ZONE:

11-10-81 - Perf wasatch  
11-18-81 - Put in abeyance  
Dec. - No report  
1-24-82 - Swab test  
1-28-82 - Kill well to cut paraffin  
1-31-82 - Prep to RU GO international  
2-2-82 - RU to cut paraffin  
2-5-82 - Cut paraffin  
2-8-82 - Pump 280 bbls 10# brine water  
2-9-82 - POH w/2 7/8" corkscrew tbg, RIH w/N-80 tbg.  
2-14-82 - Run CER log  
2-16-82 - Hot oil service  
2-24-82 - Drop pump in hole  
2-25-82 - 10 hr PT - 34 bbls oil  
2-26-82 - 24 hr PT - 0 oil

STIMULATION:

POTENTIAL:

FRW DATE:

Ron,

I gave EXXON (Charlotte Harper  
and John... an engineer)

verbal to recomplete in  
the Sheen River. Plug back

to 9590' using CRP & 10' cement

This will be a temp plug which  
will be drilled out for P&A  
procedures at the lower

perfs (12,480) when they are  
finished with the well. It

is cased below 9590, and  
the existing perfs will be left  
open for now.

*[Signature]*  
10-13-83

EXXON - TEL 915-686-4404

UTETRIAL UNIT COM 21

2-25, 1E UINTAH

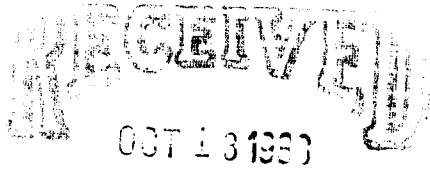
P.S. THEY HAVE FED OK.

43-047-30931 <sup>4</sup>

**EXXON** COMPANY, U.S.A.

2000 CLASSEN CENTER - EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 523-4300

PRODUCTION DEPARTMENT  
OKLAHOMA CITY DISTRICT



October 12, 1983

**DIVISION OF  
OIL, GAS & MINING**

State of Utah  
Natural Resource & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Enclosed are copies of the following logs as per your request.

~~UTE Tribal Unit B-1~~

Com #1

FIL  
DIL  
SFL  
GR  
FDC  
LNL  
BHC  
CALI  
ITT  
Cyberlook

Please indicate your receipt of these logs by returning a signed copy of this letter.

*G. K. Edgerton*

G. K. Edgerton  
Supervising Geologist

Received this 17<sup>th</sup> day of  
October, 1983.

*Lari Jurse*

JTV:ksm

A DIVISION OF EXXON CORPORATION

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

RECEIVED  
OCT 17 1983

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

October 10, 1983

DIVISION OF  
OIL, GAS & MINING

Well No. Ute Tribal Com. #1  
1678' FSL, 2507' FWL  
NE SW, Sec. 2, T2S, R1E  
Uintah County, Utah

State of Utah Natural Resources  
Attention Cari Furse  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Dear Cari:

Per my telephone conversation today with Sandy of your office, Joe Vaughn of Exxon's Geology Department will be sending the necessary electrical logs on the above well. Please acknowledge receipt of these logs which will come under separate cover by signing in the space provided below on the photocopy of this letter and return it to me in the enclosed self-addressed envelope. Thank you for your cooperation.

Sincerely,

*Lynn James*

Lynn James  
Revenue & Regulatory Accounting

LJ:al

xc: Joe Vaughn  
Tom Barnes

*Cari Furse 10-17-83*  
Acknowledgment of Receipt

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG-BACK ☒ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1600; Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1678' FSL &amp; 2507' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

plugback

DATE ISSUED 10-21-83 BLM

10-15-83 State

Uintah

Utah

15. DATE SPUDDED 7-22-81 16. DATE T.D. REACHED 10-2-81 17. DATE COMPL. (Ready to prod.) 11-5-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5180' GR 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD &amp; TVD 12,600' 21. PLUG, BACK T.D., MD &amp; TVD 9580' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 8161-9518' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL; FDC/CNL; SIL; GIL; Sonic

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2600	12 1/4"	1000 sx BJ Lite; 200 sx C	H
7"	23,26#	10100	8 3/8"	1300 sx C1G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	9622	12,500'	415		2 1/16"	9674'	
					2 7/8"	9703'	

31. PERFORATION RECORD (Interval, size and number)

8161-9518 w/381 shots 2 spf 4" 120°  
11,030-12,486 - plugged.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9590'	CIBP-top w/10' cmt.
8161-9402'	24,100 gals 15% HCl

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-26-82 Orig. Comp.		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-18-83	24 hrs.		→	207	65	13	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	40#	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Gary Energy Corporation

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Completion report for original well filed 3-29-82

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Melba Knippling

TITLE

Unit Head

DATE

11-30-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 19:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
				Green River Wasatch	5130 9460



FILE IN TRIPLICATE  
FORM OGC-8-X

Ute Tribal unit B #1

SEND TO:  
R & R ACCT

56 64 03

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number UTE TRIBAL UNIT B #1  
Operator EXXON CO. USA Address Midland Drilling Org.  
P.O. Box 230  
Midland TX 79702  
Contractor TWT EXPLORATION, INC. Address P.O. Box 1329  
Park City UT 84060  
Location NE 1/4 SW 1/4 Sec. 2 T: 2S R: 1E County VINTAGE

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	<u>No Water Flows Were Encountered.</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

<u>Formation Tops</u>	Duchesne River	Surface
	Uinta	2500'
	Green River	4080'
<u>Remarks</u>	Green River "D"	8600'
	Wasatch-X	9660'

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-2893	
2. NAME OF OPERATOR Exxon Corporation Attn: David A. Murray		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ut 022402	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1678' FSL and 2507' FWL of Sec. (NENW)		8. FARM OR LEASE NAME Ute Tribal Unit B	
14. PERMIT NO. 43-047-30931		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr.-5180'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T2S, R1E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☒  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please approve the attached procedure to plug and abandon captioned well.

RECEIVED  
FEB 20 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Murray  
DAVID A. MURRAY

TITLE Permits Supervisor

DATE 2-17-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-23-87

BY: R. R. Bue

\*See Instructions on Reverse Side

## WELL ABANDONMENT PROCEDURE

WELL: Ute Tribal Community "B" No. 1

DATE: 02-05-87

OBJECTIVE: To plug and abandon the well.

BACKGROUND: This well is currently producing below its economic limit from the Green River formation. The well has no potential stimulation potential or any potential uphole reserves. This well is the last well on lease, but not the last well in the field.

Formation psi: <3000 psi	Prod. Csg.: 7", 23# & 26#
W. O. Fluid: 9 ppg BW or Mud	Minimum Drift ID: 6.151"
Max Anticipated SITP: <1000 psi	Max Burst (w/1.1 SF): 5765 psi
BOP Class: III	H <sub>2</sub> S: None
BOP Variances Apply: No	BOP Service: Sweet
	High Risk H <sub>2</sub> S Service Req: No

### PROCEDURE:

NOTE: This procedure has been reviewed with the BLM office in Vernal. Contact the BLM 24 hours prior to beginning actual squeeze operations.

1. MIRU WSU. Reverse downhole pump up the tubing string. Load tubing with produced water in order to kill well. Nipple down wellhead and nipple up BOP. Sting out of packer with 2-1/16" power string and POH with same, laying power string down. Rig up 2-7/8" tubing handling tools and change out rams in BOP. Unset packer and POH with 2-7/8" tubing string and Kobe hydraulic pump. Have hydraulic lift equipment sent to Vernal yard or to Kobe for servicing and possible re-use in Southwest Gap field.
2. Pick up CIBP on 2-7/8" tubing string and TIH to 8125'. Set CIBP and pressure test casing to 500 psi. If casing holds, spot 25 sxs of class "G" neat cement (weight: 15.6 ppg, yield: 1.15 cfps, water required: 5.0 gps) on top of bridge plug. Precede cement with 10 bbls fresh water and displace cement with 2 bbls fresh water followed by 44.4 bbls 9 ppg mud or brine. Pull slowly out of plug, then pull up hole to 5500' and reverse out.
3. Spot a 25 sx balanced cement plug from 5500' up to 5375' using class "G" cement as above. Precede plug with 10 bbls fresh water and displace with 2 bbls fresh water followed by 29 bbls of 9 ppg mud or brine. After spotting plug, pull slowly out of plug, then TOH.
4. MIRU electricline unit and class II wireline lubricator. Install lubricator on top of BOP and test to class II lubricator specifications. RIH with a decentralized 2-inch retrievable thru-tubing perforating gun (Gearhart's Gowinder gun with circulation charge - or equivalent) and shoot the 7-inch casing with 4 spf at zero degree phasing at 100' and 2700'. POH with perforating gun and rig down lubricator.

NOTE: IN ORDER TO INSURE PROPER WELL CONTROL PRACTICES ARE BEING USED, SHOOT THE 7-INCH CASING AT 2700', DO CEMENTING WORK AND THEN COME UPHOLE TO 100' AND SHOOT CASING. PER PTA'S REQUEST RWA 2/4/87


5. Pick up drillable cement retainer and TIH on 2-7/8" tubing to 2500'. Set retainer. Establish circulation below retainer and up 7" x 9-5/8" casing annulus with 9 ppg mud or brine. Once circulation is established, pump 85 sxs of class "G" neat cement into place from 2500' to 2700' on both the backside and the inside of the 7-inch casing. Precede cement with 15 bbls fresh water and flush cement with 3 bbls fresh water followed by 11.5 bbls 9 ppg mud or brine. Do not overdisplace cement past retainer. Sting out of retainer with tubing, dumping remaining cement on top of retainer. POH with tubing. Nipple down BOP.

6. Tie cement lines into 7-inch casing and establish circulation down 7-inch casing and back up casing-casing annulus with 9 ppg fluid. Once circulation is established, pump class "G" cement mixed as before until cement returns come back to surface in annulus. Approximately 35 sxs will be required. Knock cement lines loose.

7. Nipple down B-section. Install lift yoke onto bradenhead to keep it from falling when cutting casing. Cut 9-5/8" and 7-inch casing off 3' below the surface. Install a dry hole marker on the well consisting of a 10-foot pipe cemented in the top of the hole, extending 4-foot above surface. Weld a steel plate to the top of the pipe. The steel plate should have the following inscription on it:

EXXON CO., USA  
UTE TRIBAL COMMUNITY "B" NO. 1  
LEASE NO. 14-20-H-62-2893  
1678' FSL & 2507' FWL  
SECTION 2, T2S, R1E  
UINTAH CO., UTAH  
DATE WELL PLUGGED

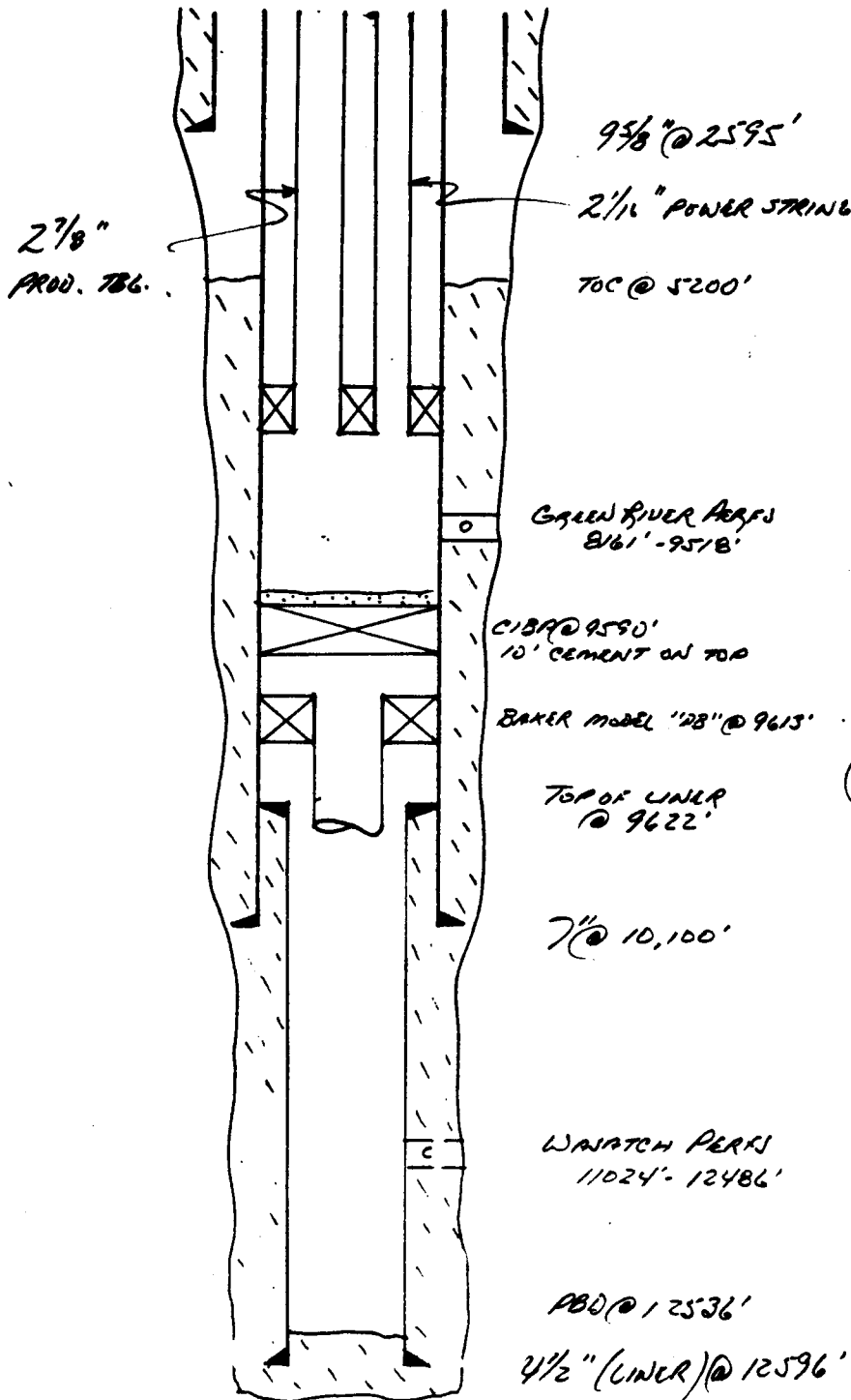
8. Rig down, move out. Clean location. We have 90 days after termination of the lease to remove all surface equipment. The lease terminates 60 days after cessation of production.

  
\_\_\_\_\_  
Division Operations Superintendent

ENGR RMA SUPV BGB  
3/6/87 2/6

# WELLBORE SKETCH

Completion Date <b>3/82</b>	Field <b>BURDELL</b>	Lease & Well # <b>UTE TRIBAL COMM. "B" NO. 1</b>
Elevation <b>5180' GA</b>	Nature of Work <b>PEA TNR WELL</b>	
Zero		
Perforations Before Workover <b>8161' - 9578'</b>	Reservoir Before Workover <b>GREEN RIVER</b>	
Perforations After Workover <b>NONE</b>	Reservoir After Workover <b>NONE</b>	

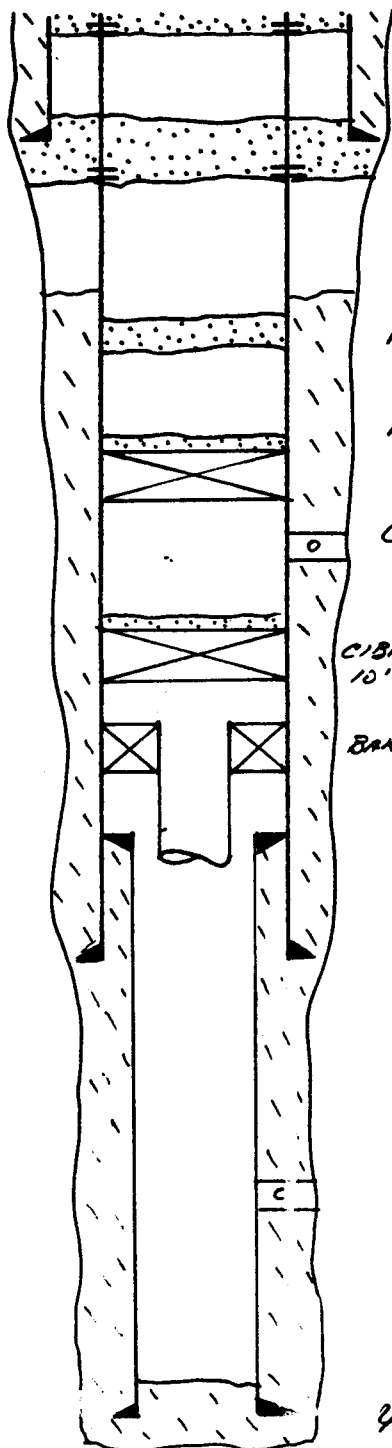


CASING RECORD				
SURFACE CASING				
O.D.	WT/PT	GRADE	SET AT	
9 5/8"	36 #	NK-55	2595'	
PRODUCTION CASING				
7"	26 #	NK-T95	1100'	
7"	23 #	NK-T95	2200'	
7"	23 #	N-80	6400'	
7"	23 #	NK-T95	8800'	
7"	26 #	NK-T95	10100'	
4 1/2"	15.1 #	NK-T95	9622'- 12596'	
MIN. CASING I.D.		MIN. LINER I.D.		
TUBING				
NO. JTS.	O.D.	THO TYPE	WT. GOE. SET AT	
/	2 7/8"		6.5" N80	
TUBING TALLY DATED				
2 1/16"		3.25" N80		

DATE REVISED **AMT 2/3/87**

# WELLBORE SKETCH

Completion Date <b>3/82</b>	Field <b>Quiball</b>	Lease & Well # <b>UTE TRIBAL COMM. "B" NO. 1</b>
Elevation <b>5180' GR</b>	Nature of Work <b>PEA TNR WELL</b>	
Zero		
Perforations Before Workover <b>8161' - 9518'</b>	Reservoir Before Workover <b>GREEN RIVER</b>	
Perforations After Workover <b>NONE</b>	Reservoir After Workover <b>NONE</b>	



PERF @ 100'  
PLUG NO. 4: 100' - SURF.

9 5/8" @ 2595'  
PERF @ 2700'  
PLUG NO. 3: 2700' - 2500'

70C @ 5200' (T.S.)  
PLUG NO. 2: 5500' - 5375'

PLUG NO. 1: 8125' - 8000'  
C/BP @ 8125'  
25 SXS CEMENT ON TOP  
GREEN RIVER PERF  
8161' - 9518'

C/BP @ 9590'  
10' CEMENT ON TOP

BAKER MODEL "28" @ 9613'

TOP OF LINER  
@ 9622'

7" @ 10,100'

WATCH PERKS  
11024' - 12486'

ABD @ 12536'  
4 1/2" (LINER) @ 12596'

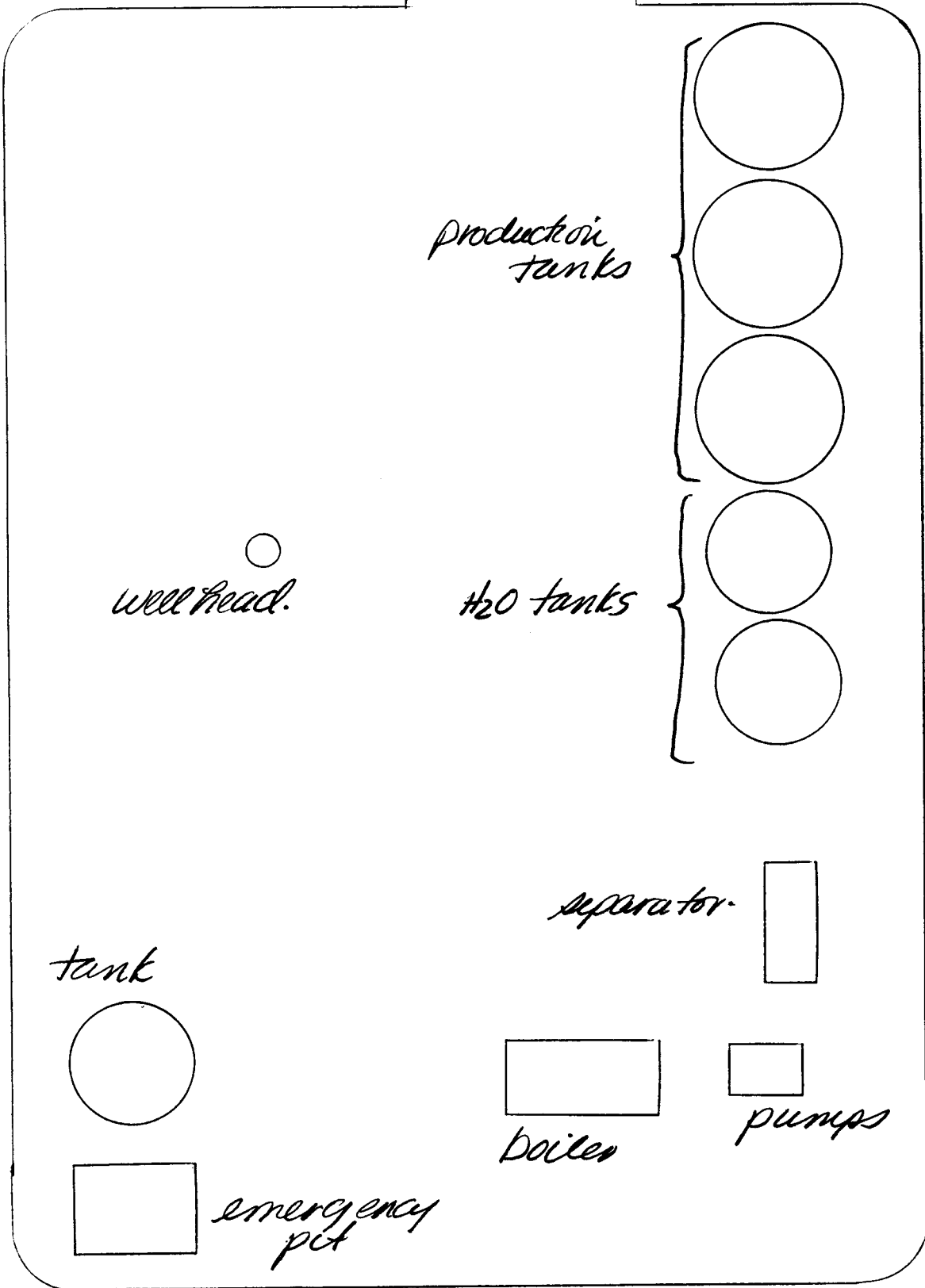
T.D. 12600'

CASING RECORD						
SURFACE CASING						
O.D.	WT/FT	GRADE	SET AT			
9 5/8"	36 #	NK-795	2595'			
PRODUCTION CASING						
7"	26 #	NK-795	1100'			
7"	23 #	NK-795	2200'			
7"	23 #	N-80	6400'			
7"	23 #	NK-795	8800'			
7"	26 #	NK-795	10100'			
4 1/2"	15.1 #	NK-795	9622'- 12596'			
MIN. CASING I.D.		MIN. LINER I.D.				
TUBING						
NO. JTS.	O.D.	THD	TYPE	WT.	GDE.	SET AT
1	2 7/8"			6.5 #	N80	
TUBING TALLY DATED						
2 1/4"			3.25" N80			

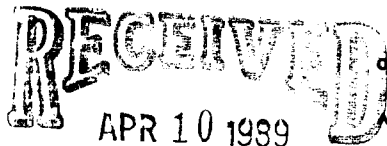
AFTER

DATE REVISED **AMT 2/3/87**

Uk Tribal Com #1 Sec 2, 280, R1E Chubbly  
11/23/89



ENTITY ACTION FORM - DOGM FORM 6



OPERATOR EXXON CORPORATION  
ADDRESS P.O. Box 4721  
HOUSTON, TEXAS 77210-4721

OPERATOR CODE N0420  
PHONE NO. ( )

DIVISION OF  
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	600	—	430473093	UTE TRIBAL COM#1	02	S	01	E			
COMMENTS: REMOVE FROM REPORT. NO LONGER OPERATE THIS WELL SOLD EFFECTIVE 2/1/89 NG NW 2.23 1E											
COMMENTS: * This is a single entity well. No change necessary. 4-12-89 per Operator chg. Sundry is being sent.											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
B - ADD NEW WELL TO EXISTING ENTITY  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

FOR FRANCES S. MENDEZ  
UNIT SUPERVISOR

Sharon S. Lett  
SIGNATURE  
Staff Accounting 4/14/89  
FILE Assistant DATE



**[ ] Other**

2. DOGM Employee (name) Vicky (Initiated Call X)  
Talked to:  
Name MARTY BARKLEY  
SHARON LEFT (Initiated Call [ ]) - Phone No. (713) 656-7599  
of (Company/Organization) EXXON CORP. N0420

3. Topic of Conversation: 2-20-87 RECEIVED INTENT TO PA WELL.  
APPROVED 2-23-87  
NO SUBSEQUENT RECEIVED. IS WELL PAID?  
4-89 ENTITY ACTION FORM STATES EXXON NO LONGER  
OPERATES WELL. WHO DOES?

4. Highlights of Conversation:  
Operated by Wt Tribe 2-89  
Exxon did not PA well.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File UTE TRIBE Com #1 ☒ Suspense ☐ Other  
(Return Date) 3-16-90  
(Location) Sec 2 Twp 25 Rng 1 E (To - Initials) VLC  
(API No.) 43 047 30931

1. Date of Phone Call: 2-26-90 Time: 12:00

2. DOGM Employee (name) Dicky (Initiated Call ☒)  
Talked to:  
MARTY BARKLEY  
Name ~~SHARON~~ ~~LOTT~~ (Initiated Call ☐) - Phone No. (713) 656-7599  
of (Company/Organization) EXXON CORP. N0420

3. Topic of Conversation: 2-20-87 RECEIVED INTENT TO PA WELL.  
APPROVED 2-23-87  
NO SUBSEQUENT RECEIVED. IS WELL PAID?

4-89 ENTITY ACTION FORM STATES EXXON NO LONGER  
OPERATES WELL. WHO DOES?

4. Highlights of Conversation:

Operated by Ute Tribe 2-89  
Exxon did not PA well.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number None
2. Name of Operator Shogun Oil Limited <i>Agent for the Ute Indian Tribe</i>		7. Indian Allottee or Tribe Name Ute Indian Tribe
3. Address of Operator 9015 S. 3605 E., Sandy, UT 84092		8. Unit or Communitization Agreement None
4. Telephone Number 801-943-0285		9. Well Name and Number Ute Tribal Comm. 1
5. Location of Well Footage : 1678' FSL, 2507' FWL QQ, Sec. T., R., M. : NESW Section 2, T2S, R1E, USM		10. API Well Number 43-047-30931
		11. Field and Pool, or Wildcat Bluebell

5. Location of Well Footage : 1678' FSL, 2507' FWL QQ, Sec. T., R., M. : NESW Section 2, T2S, R1E, USM		County : Uintah State : UTAH
--	--	---------------------------------

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>March 15, 1993</u> or as soon as weather permits following date.</p>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>March 30, 1993</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Flow well to tanks or pump down to relieve pressure and maximize oil recovery;
2. MIRU WSU. Reverse downhole pump up tubing string. Load tubing with produced water to kill well. Nipple down wellhead and nipple up Class III BOP. POH with tubing strings, packer and pump body;
3. PU CIBP on 2 7/8" tubing string and RIH to 8125' and set. Test casing to 500 psi, and, if successful, spot 25 sx cement on top of CIBP for Plug 1. TOH. (CIBP for 7", NK-T95, 23# cas.);
4. MIRU wireline unit and perf 2700' level with 4 spf phased 90°. POH with perf gun and RD wireline unit;
5. PU drillable cement retainer and TIH on 2 7/8" tubing to 2500' and set same. Establish circulation below retainer and up 7" X 9 5/8" casing annulus with 9 ppg mud. Balance 85 sx cement for Plug 2 from 2500' to 2700' on both the backside and inside of 7" casing. POH with tubing. Nipple down BOP;
6. Cut offcasing strings 3' below surface grade and install Plug 3 totalling 35 sx cement by circulating cement to surface in 7" casing with 2 7/8" tubing set at 100' and TOH, and circulating cement to surface in 7" X 9 5/8" annulus with 1" PVC tubing set at 100' and abandoning same. Set dry hole marker;
7. RD WSU and clean up location. Surface to be restored to surface owner's specs.

14. I hereby certify that the foregoing is true and correct

Name & Signature

*David K. Elmer*

(State Use Only)

RECEIVED

JUL 28 1992

DIVISION OF  
OIL GAS & MINING

Date 27 July 92

OFFICE OF THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

8-3-92

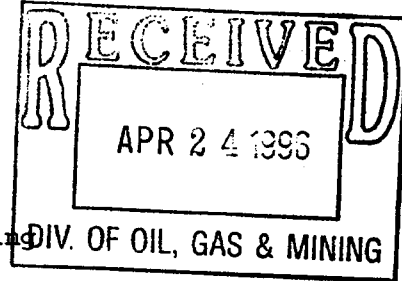
*J. Matthews*

## memorandum

DATE: April 4, 1996

REPLY TO  
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Shogun Oil Ltd./Ute Indian Tribe  
TO: Uinta Oil & Gas, Inc.

## TOWNSHIP 2 NORTH, RANGE 1 EAST, USB&amp;M

Sec	Well Name/No.	Lease No.
2	Ute Tribal 1-2B1E	14-20-H62-4501

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Letter of Credit filed with this office for Uinta.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
APR 24 1996

5. Lease Designation and Serial No.  
6. If Indian, Allottee or Tribe Name  
Ute Indian Tribe

DIV. OF OIL, GAS & MINING

CA. Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Uinta Oil & Gas, Inc.

3. Address and Telephone No.  
P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
T2S, R1E, Sec. 2, NESW

8. Well Name and No.  
Ute Tribal 1-2B1E

9. API Well No.  
43-047-30931

10. Field and Pool, or Exploratory Area  
Bluebell

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

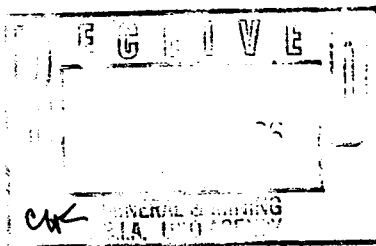
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from Ute Indian Tribe/Shogun Oil, Ltd.

Contact: Kelly Phillips  
Ph: 801-722-3000



RECEIVED  
APR 3 1996  
UINTAH & OURAY  
AGENCY

14. I hereby certify that the foregoing is true and correct

Signed Craig Phillips

Title President

Date 04/02/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-4-96 (BIA APRV)

**TO: (new operator)** UINTA OIL & GAS  
 (address) PO BOX 1618  
ROOSEVELT UT 84066  
CRAIG PHILLIPS  
 Phone: (801) 722-3000  
 Account no. N2945

**FROM: (old operator)** UTE INDIAN TRIBE  
 (address) PO BOX 1618  
ROOSEVELT UT 84066  
C/O UINTA OIL & GAS  
 Phone: (801) 722-3000  
 Account no. N0275(A)

WELL(S) attach additional page if needed:

Name: <u>UTE TRIBAL COM #1</u>	API: <u>43-047-30931</u>	Entity: <u>600</u>	S	<u>2</u>	T	<u>2S</u>	R	<u>1E</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 4-24-96)
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-24-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- LEC 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (4-29-96)
- LEC 6. Cardex file has been updated for each well listed above. (4-29-96)
- LEC 7. Well file labels have been updated for each well listed above. (4-29-96)
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (4-29-96)
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/Lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)     , as of today's date     . If yes, division response was made to this request by letter dated     .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on      to      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DIS / 4/30/96

## FILMING

- VDR 1. All attachments to this form have been microfilmed. Today's date: may 20, 1996

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

9/6/94 BIA Appr. 4-4-96. (Kirkle O&G was previously "Agent" for the Indian Tribe)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4710

6. If Indian, Name of Tribe Member:

Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal Com # 1

9. API Well Number:

43-013-30931

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Uinta Oil & Gas, Inc.

3. Address and Telephone Number:

P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well

Footage:

T2S, R1E, Sec. 2, NESW, USM

OO, Sec., T., R., M.:

County: Uintah

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | Change of Operator                            |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

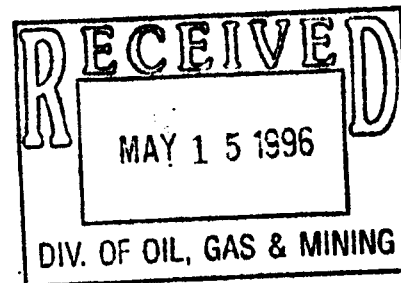
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe/Shogun Oil Ltd.



13.

Kelly Phillips

*Kelly Phillips*

Secretary

05/14/96

Name & Signature:

Title:

Date:

(This space for State use only)



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

UINTA OIL & GAS, INC.

3. Address and Telephone Number:

P.O. BOX 1618, ROOSEVELT, UT 84066 801-722-3000

4. Location of Well

Footages: T2S, R1E, Sec. 2, NESW, USM

OQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

14-20-H62-4710

6. If Indian, Allocated or Tribe Name:

UTE INDIAN TRIBE

7. Unit Agreement Name:

8. Well Name and Number:

UTE TRIBAL COM #1

9. API Well Number:

47  
43-~~000~~-30931

10. Field and Pool, or Wildcat:

Bluebell

County: Uintah

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans              | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection         | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other NAME CHANGE |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

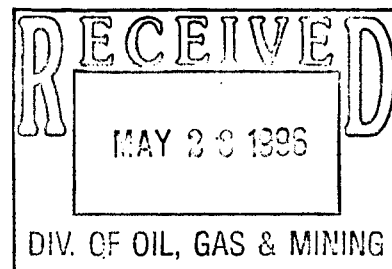
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta Oil & Gas, Inc. requests a name change on the Ute Tribal Com #1 to the 1-2B1E.



13.

Name & Signature:

Kelly Phillips

Title: Secretary

Date: 5-24-96

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Uinta Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T2S, R1E, Sec. 2, NESW, USM

MAY 15 1996

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-H62-4710 4711

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Ute Tribal Com #1 1-281E

9. API Well No. 047  
43-013-30931

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

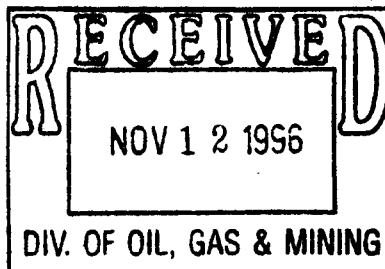
Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe/Shogun Oil, Ltd.



14. I hereby certify that the foregoing is true and correct

Signed Kelly Phillips

Title Secretary

Date 05/14/96

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

ACCEPTED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number  7. Indian Allottee or Tribe Name <p style="text-align: center;"><b>Ute Indian Tribe</b></p> 8. Unit or Communitization Agreement <p style="text-align: center;"><b>UTU76245</b></p>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. Well Name and Number <p style="text-align: center;"><b>1-2B1E</b></p>
2. Name of Operator <p><b>ERHC/ Bass American Petroleum Company</b></p>		10. API Well Number <p style="text-align: center;"><b>43-047-30931</b></p>
3. Address and Telephone No. <p><b>PO Box 1574 Roosevelt, UT 84066</b></p>	4. Telephone Number <p><b>435-722-2992</b></p>	11. Field and Pool, or Exploratory Area <p style="text-align: center;"><b>65 Bluebell</b></p>

5. Location of Well

Footage

County: Uintah

QQ, Sec. T.,R.,M.: T2S, R1W, Section 20, SESW, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other __ Change of Operator	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the 1-2B1E Well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes to Mountain oil, Inc., PO Box 1574, Roosevelt, Utah 84066. Under Mountain Oil, Inc.'s bond #00762

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct

Signed Julie Jensen Title Agent Date 9/8/00  
 Julie Jensen

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4709
2. NAME OF OPERATOR Mountain Oil, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP PO Box 1574; Roosevelt, Utah 84066	7. UNIT or CA AGREEMENT NAME: UTU76245
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,678' FSL & 2,507' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, Section 2, Township 2 South, Range 1 East, USM	8. WELL NAME AND NUMBER: 1-2B1E
PHONE NUMBER: (435) 722-2992	9. API NUMBER: 43-047-30931
	10. FIELD AND POOL, OR WILDCAT: 65 Bluebell

COUNTY:  
Uintah

STATE:  
Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>June 23, 2001</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pull rods and tubing out and test tubing. Acidize greenriver formation with 3,000 gallons.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 6/26/01

By: Donny K. Jaspersen

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
DATE: 6/26/01  
BY: [Signature]

NAME (PLEASE PRINT)

Donny Jaspersen

TITLE Agent

SIGNATURE

[Signature]

DATE June 21, 2001

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL <div style="display: flex; justify-content: space-between;"><span>OIL WELL <input checked="" type="checkbox"/></span><span>GAS WELL <input type="checkbox"/></span><span>OTHER _____</span></div>	5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4709</b>
2. NAME OF OPERATOR <b>Mountain Oil, Inc.</b>	
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP <b>PO Box 1574; Roosevelt, Utah 84066</b>	
PHONE NUMBER: <b>(435) 722-2992</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,678' FSL &amp; 2,507' FWL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW, Section 2, Township 2 South, Range 1 East, USM</b>	
5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4709</b>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Ute Indian Tribe</b>	
7. UNIT or CA AGREEMENT NAME: <b>UTU76245</b>	
8. WELL NAME and NUMBER: <b>1-2B1E</b>	
9. API NUMBER: <b>43-047-30931</b>	
10. FIELD AND POOL, OR WILDCAT: <b>65 Bluebell</b>	

COUNTY:  
**Uintah**  
STATE:  
**Utah**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  <b>June 25, 2001</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**Tubing tested out ok. Acidized greenriver formation with 3,000 gallons.**

NAME (PLEASE PRINT)	<u>Donny Jasperson</u>	TITLE	<u>Agent</u>
SIGNATURE	_____	DATE	<u>June 28, 2001</u>

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

Ute Indian Tribe

8. Unit or Communitization Agreement

UTU76245

9. Well Name and Number

1-2B1E

10. API Well Number

43-047-30931

11. Field and Pool, or Exploratory Area

65 Bluebell

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells

Use APPLICATION FOR PERMIT -- for such proposals

1. Title of Well

[X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator

Mountain Oil, Inc.

3. Address and Telephone No.

PO Box 1574 Roosevelt, UT 84066

4. Telephone Number

435-722-2992

5. Location of Well

Footage

County: Uintah

QQ, Sec. T., R., M.: T2S, R1W, Section 20, SESW, USM

State: Utah

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Test                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Test           | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.

\*Must be accompanied by a cement verification report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

**Self Certification Statement:**

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the 1-2B1E Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERCH/ Bass American Petroleum Company's bond # 76108020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066.

Contact Person: Kalene Jackson

14. I hereby certify that the foregoing is true and correct

Signed

Kalene Jackson

Title

Agent

Date

08 Sep 1999

(State Use Only)

**RECEIVED**

JAN 04 2002

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

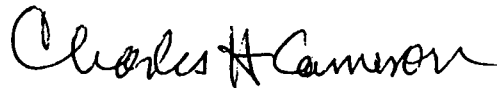
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono

1. GLH
2. CDW ✓
3. FILE

### Designation of Agent/Operator

## Merger

The operator of the well(s) listed below has changed, effective:		09/01/1999
<b>FROM: (Old Operator):</b> ERHC/BASS AMERICAN PETROLEUM CO Address: P O BOX 1574  ROOSEVELT, UT 84066 Phone: 1-(435)-722-2992 Account No. N8210		<b>TO: ( New Operator):</b> MOUNTAIN OIL INC Address: P O BOX 1574  ROOSEVELT, UT 84066 Phone: 1-(435)-722-2992 Account No. N5495

CA No.

Unit:

[illegible]

**Enter date after each listed item is completed**

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 08/27/2001
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 1/04/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/27/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 3-301306-0
5. If **NO**, the operator was contacted on: N/A



6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/05/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 08/09/2001

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 01/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 0692

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 00762

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING\***

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**4/7/2006**

<b>FROM: (Old Operator):</b> N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1 (801) 318-0025	<b>TO: ( New Operator):</b> N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WILKINS 1-24A5	24	010S	050W	4301330320	205	Fee	OW	P
NIELSON 1-20B1	20	020S	010W	4301330740	673	Fee	OW	P
FAUSETT 1-26A1E	26	010S	010E	4304730821	870	Fee	OW	P
1-2B1E	02	020S	010E	4304730931	600	Indian	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/21/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/21/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 4/14/2006  
The Division sent response by letter on: not sent

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4711</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE INDIAN TRIBE</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER <b>UTE 1-2B1E</b>	
2. NAME OF OPERATOR <b>Homeland Gas &amp; Oil</b>	9. API NUMBER: <b>43-047-30931</b>	
3. ADDRESS OF OPERATOR <b>3980 East Main, Ballard UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>
4. LOCATION OF WELLS		

TOWNSHIP 2S RANGE 1E SECTION 2 NESW USBM

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 7, 2006, operation of this well was taken over by:

Homeland Gas & Oil  
3980 East Main  
Ballard UT 84066

*N3130*

The previous operator was:

MOUNTAIN OIL, INC.  
3191 N CANYON ROAD  
PROVO, UT 84604

*N5495*

*Joseph Ollivier*  
JOSEPH OLLIVIER  
PRESIDENT, MOUNTAIN OIL, INC.

Effective April 7, 2006 Homeland Gas & Oil is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Homeland's Utah Bond # ~~UTB000447~~ *SB 509795*

NAME (PLEASE PRINT) Jack Carson

TITLE President, Homeland Gas & Oil

SIGNATURE *[Signature]*

DATE April 4, 2006

(This space for State use only)

APPROVED 10/31/06

(5/2000)

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

JUN 21 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Homeland Gas & Oil, Ltd		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Box 1776 CITY Roosevelt STATE Ut ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1678' FSL 2507' FWL		8. WELL NAME and NUMBER: 1-2B1E
5. QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 2s 1e		9. API NUMBER: 4304730931
6. PHONE NUMBER: (435) 722-2992		10. FIELD AND POOL, OR WILDCAT: Bluebell
7. COUNTY: Uintah		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/19/2007	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

(See attached well profile)

Clean out to 7" 26# CIBP set 11/10/83 @ 9,590' and remove.

Remove 7" 26# permanent packer @ 9,613' isolating Wasatch perforations and commingle Wasatch formation and Green River formation production.

Perforate squeeze perfs @ 10,800', 9,650' and possibly +/-10,515'. Test for fluid entry and ability to circulate behind liner for potential cement squeeze. Squeeze as necessary. Perforate additional pay zones between 10,800' and 10,650' as determined by log analysis.

Stimulate/wash existing Green River perforations 8,161'-9,518' using acid and chemicals.

Return well to production.

NAME (PLEASE PRINT) <u>Clifford Murray</u>	TITLE <u>Exploitationist</u>
SIGNATURE <u><i>Clifford Murray</i></u>	DATE <u>11/15/2007</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 11-21-07  
By: BM

Date: 11/21/07  
By: *[Signature]*  
(See Instructions on Reverse Side)

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

1-2B1E  
Twp. 2S, Rge. 1E, Sec. 2  
Uintah County, Utah  
Altamont/Bluebell field  
43-047-30931

10/26/07

2 7/8 tbg. detail  
2 7/8" hanger  
260 jts. 2 7/8" N-80 EUE  
2 7/8 Seating nipple  
Weatherford dual string ass'y  
4' 2 7/8" sub N-80 EUE  
7" Arrowset 1-15K tension  
4 jts. 2 7/8" N-80 EUE

Sidestring detail  
4'-2 3/8" sub N-80 EUE  
X-O 2 3/8" X 2 1/16"  
4'-2 1/16" sub N-80 Hydril  
263 jts. 2 1/6" N-80 Hydril  
2 1/16" Hydril stinger

9 5/8" 36# @ 2,600' w/1000+200 sks.

7" Arrowset 1 pkr. w/15K  
tension @ 8,088.31'

11/30/83 sundry. Perfs  
8,161'-9,518', 21 intervals,  
180', 2 spf., 381 holes

11/30/83 CIBP @ 9,590'  
w/10' cement on top

Baker DB packer @ 9,613'

4 1/2" 15.1# liner top @ 9,622'

7" 23#, 26# N-80, NKT-95 @  
10,100' w/1300 sks.

11/10/81 perfs 11,024'-12,486',  
22 intervals, 1spf., 306 holes?

4 1/2" 15.1# @ 9,622'-12,500' w/475 sks.